

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau NO. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Disposal Well		7. UNIT AGREEMENT NAME Poker Lake
2. NAME OF OPERATOR Charles B. Gillespie, Jr.		8. FARM OR LEASE NAME Poker Lake Unit
3. ADDRESS OF OPERATOR P. O. Box 8 Midland, Texas 79702		9. WELL NO. 36
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 660' FEL		10. FIELD AND POOL, OR WILDCAT Poker Lake, South-Delaware
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-T24S-R31E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3473' GR		12. COUNTY OR PARISH Eddy
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Re-Entry

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1/30/90: Moved in completion unit.

2/01/90: Ran 2 7/8" tubing to 4785'. Pumped 3000 gallons 7.5% mud clean up acid. Ran packer and 2 7/8" tubing, set packer at 4411'. Pressure tested packer and annulus to 500# for 15 minutes-held ok. Established injection rate .5 BPM at 500#.

2/05/90: Unset packer and pulled 2 7/8" tubing and packer. Ran 2 7/8" tubing to 5610'. Pumped 10,000 gallons 15% mud silt remover acid at average rate 2 BPM at 100#. Instant shut in pressure - on vacuum.

2/06/90: Ran arrow 13 3/8" tension packer and 141 jts. 2 7/8" 6.5# PVC lined tubing. Set packer at 4411'. Pressure tested packer and annulus to 500# for 15 minutes - held ok.

2/13/90: Began injection of produced water into open hole interval 4513' to 5718'. Formation taking water on vacuum.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Manager

DATE

2/23/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side