

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☒ Disposal Well

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☒ Re-entry

2. NAME OF OPERATOR

Charles B. Gillespie, Jr.

3. ADDRESS OF OPERATOR

P. O. Box 8 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit Letter P, 660' FSL & 660' FEL

At top prod. interval reported below

At total depth 660' FSL & 660' FEL

14. PERMIT NO. 30-015-10859 DATE ISSUED MAR 7 '90

15. DATE SPUDDED 1/20/90 16. DATE T.D. REACHED 1/21/90 17. DATE COMPL. (Ready to prod.) 2/13/90 18. ELEVATIONS (OF RKB, RT, GR, ETC.) * 3473' GR 19. ELEV. CASINGHEAD 3473'

20. TOTAL DEPTH, MD & TVD 6267' MD&TVD 21. PLUG BACK T.D., MD & TVD 5718' MD&TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS ALL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Injection Interval - 4513' to 5718' Delaware

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94-133#	875'	26"	1300 sx. circ. (existing)	Post 7.1
13 3/8"	68#	4513'	17 1/2"	4050 sx. circ. (existing)	3-16

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4411'	4411'

31. PERFORATION RECORD (Interval, size and number)

12 1/4" open hole 4513' to 5718'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5700-5800'	100 sx Premium Plus Class 'C'
4513-5718'	3000 gals. 7.5% MCA
4513-5718'	10,000 gals. 15% MSR acid

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut in)

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Manager

DATE

3/1/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	596'	596'
				Salado	986'	986'
				Lamar	4358'	4358'
				Bell Canyon	4386'	4386'
				Cherry Canyon	5286'	5286'