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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

RECEIVED

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

06-523

7. Unit Agreement Name

8. Farm or Lease Name

Slaughter Draw

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

12. County

Eddy

1a. TYPE OF WELL

OIL ☐

GAS ☐

DRY ☒

OTHER

SEP 16 1966

b. TYPE OF COMPLETION

NEW ☐

WORK ☐

DEEPEN ☐

PLUG ☐

DIFF. ☐

OTHER

O. C. C.

ARTESIA, OFFICE

2. Name of Operator

Ralph Lowe

3. Address of Operator

PO Box 832, Midland, Texas 79701

4. Location of Well

UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE OF SEC. 16 TWP. 26-S RGE. 24-E NMPM

15. Date Spudded

8/18/66

16. Date T.D. Reached

9/12/66

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

3798 DF

19. Elev. Casinghead

3783

20. Total Depth

7060'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

→

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR-Sonic, Dual Induction, Dipmeter

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	51#	490	12 1/4	700 SMC Circ.	None

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments

Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Agent

DATE

9/14/66

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	T. Canyon	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"	T. Penn. "C"
T. Salt	T. Atoka	T. Penn. "D"	T. Penn. "D"
T. Yates	T. Miss	T. Leadville	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison	T. Madison
T. Queen	T. Silurian	T. Elbert	T. Elbert
T. Grayburg	T. Montoya	T. McCracken	T. McCracken
T. San Andres	T. Simpson	T. Ignacio Qtzite	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison	T. Morrison
T. Tubb	T. Granite	T. Todillo	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada	T. Entrada
T. Abo	T. Bone Springs	T. Wingate	T. Wingate
T. Wolfcamp	T. 6077	T. Chinle	T. Chinle
T. Penn.	T. Penn.	T. Permian	T. Permian
T. Cisco (Bough C)	T. Cisco (Bough C)	T. Penn. "A"	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
0	480	480	Gravel, Anhydrite
480	532	58	LS & SL
532	3776	3238	SS. with SL & LS
3776	3774	1992	LS & SH. w/ SS
3774	6076	302	SS
6076	6363	287	SL
6363	6612	249	LS
6612	7060	448	LS & SL + CH & SS
Logs to be mailed by Schlumberger.			
DST			
JST#1	489 to 583		Tooled opened with hand
			blow. Dred in 15 min. Rec. 30' DM. 30 min.
			ISIP-213, IF-30, FF-1 hr. 61, 30 min.
			ISIP-198
JST#2	203 to 216		Tooled opened w/ good
			blow drc to water blow in 1 hr. Rec. 182'
			ISIP 904, IF 189, IF 187, 1 hr FSIP 904.
JST#3	6370'-6610'		Tooled opened
			Good blow. Dec. to small blow. Rec.
			450' Gas cut DM. 480' Gas cut DM. w/
			ISIP 436, FF 436, 1 hr
			ISIP 2167, 1 hr FSIP 1526.