

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSee other In-
structions on
(reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND VIDEO*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other
2. NAME OF OPERATOR		TEXACO Inc.					
3. ADDRESS OF OPERATOR		P. O. Box 728 - Hobbs, New Mexico					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface Well located 660' from the North Line, and 660' from the East Line of Section 4, T-24-S, R-31-E, Eddy County, N. M. At top prod. interval reported below At total depth Unknown					
14. PERMIT NO.		DATE ISSUED					
Regular		Oct. 27, 1966					
5. LEASE DESIGNATION AND SERIAL NO.	NY-031963						
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	NONE						
7. UNIT AGREEMENT NAME	NONE						
8. FARM OR LEASE NAME	M. M. Stewart Federal						
9. WELL NO.	1						
10. FIELD AND POOL, OR WILDCAT	Undesignated Delaware						
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	Sec. 4, T-24-S, R-31-E						
12. COUNTY OR PARISH	Eddy				13. STATE		
				N. M.			
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD			
Nov. 25, 1966	Dec. 3, 1966	DRY	3435' (D. F.)	3425'			
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
4400'	DRY	DRY	→	4400'	NONE		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE		
NONE					YES		
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED		
Gamma Ray Sonic, Lateral Log & Formation Density Log.					YES		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
7 5/8"	24.00	566'	9 5/8"	300 Sx.	NONE		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
NONE							
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE				
NONE			DEC 20 1966				
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
DRY							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.		
DRY			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.		
DRY		→					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY		
DRY							
35. LIST OF ATTACHMENTS							
NONE							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
Dan Gillett		Assistant District Superintendent		Dec. 19, 1966			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Estimate Number 5493	Top of Anhy	485'	
			All measurements from rotary table or 10' above ground level.	Top of Salt	830'	
				Btm of Salt	4062'	
				Top of Lamar	4290'	
				Delaware Sand	4338'	
			6 - USGS - Artesia, New Mexico 1 - NMCCC - Artesia, New Mexico 1 - Field 1 - File			
				Core No. 1, from 4332' to 4379', recovered 47' for 100% recovery. No show of gas or oil. Job complete December 3, 1966.		