

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0472258

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government M

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesign. (S. Caverns Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28-T25S-R24E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER ☐2. NAME OF OPERATOR
CITIES SERVICE OIL COMPANY3. ADDRESS OF OPERATOR
P.O. Box 69, Hobbs, New Mexico 882404. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.
See also space 17 below.)
At surface 660' FSL & 660' FEL of

Sec. 28-T25S-R24E, Eddy Co. N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RL, GS, etc.)

3775 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PUMP OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

Recomplete T.A. Well

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OTD 7951 Dolo OPBTD 6984 prep to recomplete in the following manner:

1. Move in and rig up pulling unit W/reverse unit and install 80P
2. Run 2 7/8" OD tubing in hole W/2 - 3 1/2" OD drill collars and 4 3/4" skirted bit
3. Drill and clean out to OPBTD of 6984 and circulate hole W/2% brine water
4. Drill out 16' cement plug on top of CIPB set @ 7000' and push CIPB down the hole below Morrow perfs @ 7039--7044 and 7048--7052.
5. Run tubing open ended W/ 5 1/2" Baker Lok-Set packer and Model "F" non-ported 2.25 I.D. nipple. Packer to be set @ approx. 6950'.
6. Install wellhead and connect BS&B production unit.
7. Swab well in and put on test.
8. If well does not test to our satisfaction, gas frac Morrow perfs (7039-7052) with 500 gals 15% HCL, and 15000 gals Gas Frac Fluid W/12000# sand and glass beads.
9. Recover load and put well back on test.

This well has been temporarily abandoned since 6-14-67 after testing @ rate of 1,367 MCFPD, FTP 400 psi thru 24/64" choke, from the Morrow Formation (7039-7052).

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Manager

DATE March 22, 1972

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Subject to same unit plug off
of the Shaven & Stokes perforations
prior to removal of bridge plugs
See Instructions on Reverse SideAPPROVED
MAR 23 1972
R.L. BEER
ACTING DISTRICT MANAGER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.