

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Cities Service Company

3. ADDRESS OF OPERATOR
P.O. Box 1919 - Midland, Texas 79702

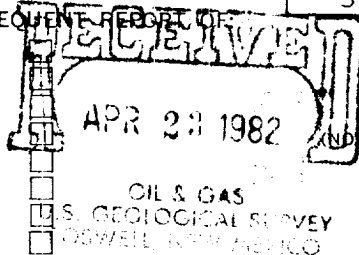
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660'FSL & 660'FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF



5. LEASE
NM ~~0472258~~ 22207

6. IF INDIAN, ALLOTTEE OR TRIBAL ☒

7. UNIT AGREEMENT NAME
APR 28 1982

8. FARM OR LEASE NAME
Government M O.C.D.

9. WELL NO.
1 ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME
Undesignated Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28-T25S-R24E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3779' DF

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

O.T.D. 7951' Shale OPBTD 1553'. It is proposed to plug and abandon this well in the following manner:

1. MIRU casing puller, pull rods, pump and tubing.
2. Set a CIBP @ approx. 1400' and dump 15 sacks (50') of cement on top of CIBP @ approx. 1400 - 1350'. RIH w/tubing and circulate hole w/mud laden fluid.
3. Run free point and cut off casing @ approx. 1200' or wherever free. POOH and LD 8-5/8" casing.
4. Run tubing, circulate hole w/mud laden fluid and spot a 100' cement plug @ approx. 1250 - 1150', half in and half out of 8-5/8" casing stub.
5. Pull tubing to approx. 500' and spot a 100' cement plug @ approx. 500 - 400'

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. (OVER)

18. I hereby certify that the foregoing is true and correct

Prod.

SIGNED Elmer Stutz TITLE Reg. Opr. Mgr. - DATE April 22, 1982

APPROVED (This space for Federal or State office use)
(Orig. Sec.) W. CHESTER
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APR 27 1982

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

half in and half out of 13-3/8" casing shoe.

6. Dump a 25 sack cement surface plug @ approx. 30 - 0'.
7. Install a 4" dry hole marker to designate a plugged and abandoned location.