PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*

(other)

Dec. 1973

Drawer DD

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES Artesia. MN SS210

DEPARTMENT	OF	THE	INTERIOR
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DEPARTMENT OF THE INTERIOR	NM -0472258 - 12/2/		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME MAR 1 0 1983		
1. oil gas well other 2. NAME OF OPERATOR	Government M 9. WELL NO. ARTESIA OFFICE		
Cities Service Company 3. ADDRESS OF OPERATOR P.O. Box 1919 - Midland, Texas 79702	10. FIELD OR WILDCAT NAME Undesignated Delaware Dand 11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 660' FSL & 660' FEL AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-015-20034 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3779' DF		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACID ZE REPAIR WELL PULL OR ALTER CASING	(NOTE: Report exults of multiple completion or gone change on Form 9-330)		

19.5 GEOLOGICAL SURVEY MINE ROSWELL NEW MEXICO 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including est mated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

O.T.D. 7951' Shale OPBTD 1553'. This well was plugged and abandoned in the following manner:

- MIRU casing puller, pull rods, pump and tubing.
- Set a CIBP @ 1400' and dump 15 sacks (50') of cement on top of CIBP @ 1400-1350'. RIH w/tubing and circulate hole w/mud laden fluid.
- Run free point and cut off casing @ 743'. POOH and LD 8-5/8" casing.
- Run tubing, circulate hole w/ mud laden fluid and spot a 50 sack cement plug @ 1193 - 1060'.
- Pull tubing to 509' and spot a 85 sack cement plug @ 509 475'. Spot

65 sack cement plug @ 4/5-390'. In and	(OVER)
Subsurface Safety Valve: Manu. and Type	Set @Ft.(OVIII)
18. I hereby certify that the foregoing is true and correct	
SIGNED Start TITLE Reg. Opr. Mgr.	DATE May 24, 1982
(Orig. Sgd.) P. AR W. CHESTER	DATE
CONDITIONS OF APPROVAL, IF ANY: MAR 9 1983	
FOR JAMES A. GILLHAM DISTRICT SUPERVISOR *See Instructions on Reverse Side	

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO: 1976 O - 214-149

- 6. Dump a 25 sack cement surface plug @ 30 0'.
- Install a 4" dry hole marker to designate a plugged and abandoned location.

Mr. Pete Hines w/ USCS witnessed and approved plugging operations.

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