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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

ARTERIA, DEFILE

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-6783	

1. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☒ OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐ DEEPEN ☐
PLUG BACK ☐	DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
None
8. Farm or Lease Name
Hannifin-State
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

3. Name of Operator	
J.P. Leyendecker, Jr ✓	
4. Address of Operator	
P.O. Box 38, Roswell, New Mexico 88201	
5. Location of Well	

UNIT LETTER	D	LOCATED	330'	FEET FROM THE	N	LINE AND	330'	FEET FROM
THE	W	LINE OF SEC.	16	TWP.	26S	RSE.	24E	NMPM

12. County
Eddy

17. Date Spudded	18. Date T.D. Reached	19. Date Compl. (Ready to Prod.)	15. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-17-67	12-27-67	P + A 6-13-68	3788 GR	
2. Total Depth	21. Plug Back T.D.	22. Multiple Compl., How Many	23. Intervals Drilled By	23. Intervals Drilled By
558'			Rotary Tools	Cable Tools
				X 6-55'
24. Intervals (Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
None				No
26. Type Electric and Other Logs run				27. Was Well Cored
None				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Intervals (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flowing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	J.P. Leyendecker, Jr	TITLE operator
DATE		June 14, 1968

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>262</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>535</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Delaware LS 487</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	47	47	Boulders & gravel	473	487	4	Sandy shaley Limestone
47	50	3	Cemented conglomerate & crevices				firm drilling
50	52	2	Clay	487	500	13	Limestone very hard
52	71	19	Rock	500	505	5	Sandy shaley limestone
71	78	7	Clay	505	535	30	Brown limestone
78	87	9	Broken rock - Lost circulation 79'	535	541	6	Grey Sandstone & Brown Limestone
87	95	8	Clay	541	558	17	Soft Grey Sandstone, some Limestone (Water bearing)
95	123	28	Cemented gravel conglomerate				
123	170	47	Sand, sandstone and sandy clay, mud too heavy for good samples				
170	177	7	Cemented gravel conglomerate				
177	182	5	Clay & sandstone streaks				
182	188	6	Conglomerate cemented gravel				
188	245	57	Sand, sandy clay & sandstone (water)				
245	251	5	Limestone sandy				
251	257	6	Sandy lime & clay				
257	262	5	Limestone sandy				
262	471	209	Anhydrite				
471	473	2	Rough break Black Shaley limestone				