NO. OF CUPIES REC	EIVED	i i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THANS! ON ER	GAS	7	
OPERATOR			
PRORATION OFFICE			
PRORATION OFFICE			

III.

IV.

VI.

July 25, 1969

(Date)

	SANTA FE		T FOR ALLOWABLE  Supersedes Old C-104 and C- Effective 1-1-65				
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATUR				
	TRANSPORTER GAS /						
	OPERATOR						
I.	PRORATION OFFICE Operator						
	TEXACO Inc.						
	Address						
	Reason(s) for filing (Check proper box	lobbs, New Mexico 88240	Other (Please explain)				
	New Well	Change in Transporter of:					
	Recompletion Change in Ownership	Oil Dry G  Casinghead Gas Conde	<b>₹</b>				
	If change of ownership give name and address of previous owner						
П.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No. Pool Name, Including F	•	Lease No.			
	Cotton Draw Unit	67 Undesignated	aduca menur Lips State, F	ederal or Fee iM-036379			
	Unit Letter L ; 19	80 Feet From The South Lin	ne and <u>660</u> Feet F	rom The West			
	Lung of Souther 25			T. I I			
	Line of Section 35 To	wnship 24-S Range	31-E , NMPM,	County County			
III.	Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA	AS Address (Give address to which c	approved copy of this form is to be sent)			
	None Name of Authorized Transporter of Ca	istnghead Gas or Dry Gas 🙀	Address (Give address to which a	approved copy of this form is to be sent)			
	TEXACO Inc.	<b>x</b>					
	[f well produces oil or liquids,	Unit Sec. Twp. Rge.	P.O. Box 728 Hobbs ; Is gas actually connected?				
	If this production is commingled wi	ith that from any other lease or pool,	yes give commingling order number:	July 25, 1969			
• • •	Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v, Diff, Res'r,			
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.			
	March 21, 1969	July 22, 1969	15.0601	15,017'			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tuoing Depth 31/2"			
	3,506' (DF) Perforations Perforated w/2	JSPF from 14 979-14 9061	14,878*	14.700 Depth Casing Shoe			
	14,927, 14,930-14,970'.	Perforations Perforated w/2 JSPF from 14,878-14,886', 14,904-14,920', and 15,060'					
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT			
	17-1/2"	13+3/8"	7251	950			
	12-1/4"	10-3/4"	44251	2070			
	9-5/8" 9-5/8"	7-5/8" 5-1/2" Liner	12,600!	1820			
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	15,060!  Ifter recovery of total volume of load	i oil and must be equal to or exceed top allow-			
	All. WELL able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Gas Well						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
	<del> </del>						
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
,	AOF 15.090 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	-0- Casing Pressure (Shut-in)	Choke Size			
	Back Pressure	5539	-	13/64			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSER	RVATION COMMISSION			
	r r a an a			APPROVED JUL 3   1969			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  Assistant District Superintendent		1. A Granat				
-							

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.