

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL No. NM-036379	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. NAME OF OPERATOR TEXACO Inc.		7. UNIT AGREEMENT NAME -	
3. ADDRESS OF OPERATOR P.O. Box 728, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME Cotton Draw Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Well is located 1360' from the South line and 360 feet from the West line of Section 35, T-24-S, R-31-E, (Unit Letter L), Lea County, New Mexico. At top prod. interval reported below At total depth		9. WELL NO. 57	
14. PERMIT NO. Regular		DATE ISSUED March 5, 1969	
15. DATE SPECCED March 21, '69		16. DATE T.D. REACHED July 2, 1969	
17. DATE COMPL. (Ready to prod.) July 22, 1969		18. ELEVATIONS (DF, RRB, RT, GR, ETC.)* 3506' (DF)	
19. ELEV. CASINGHEAD 3482'		10. FIELD AND POOL, OR WILDCAT Undesignated	
20. TOTAL DEPTH, MD & TVD 15,760'		21. PLUG, BACK T.D., MD & TVD 15,617'	
22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY -0- to 15,060'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5-1/2" O.D. Casing perforated from 14,878' - 14,970'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Sore Hole Compensated Gamma Ray Acoustic, 12S-Lateral, Mini Log and Dual Induction Focused Log.		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	48	725'	17-1/2"
10-3/4"	40.5, 45.5, 51	4425'	12-1/4"
7-5/8"	33.7	12,600'	9-5/8"
CEMENTING RECORD			
800 sx TLW & 150 SX 'C'			
1770 sx TLW & 300 SX 'C'			
1440 sx TLW & 390 SX 'C'			
AMOUNT PULLED			
None			
None			
None			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5-1/2"	12,282'	15,060'	200
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
3-1/2"	14,700'	14,700'	
31. PERFORATION RECORD (Interval, size and number) Perforated 5-1/2" O.D. Casing #2 JSPP from 14,878-14,886', 14,904-14,920', 14,927', and 14,930-14,970'.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED None			
33.* PRODUCTION DATE FIRST PRODUCTION July 22, 1969 PRODUCTION METHOD (Flowing, gas lift, pumping, size and type of pump) Flowing (Gas Well) DATE OF TEST July 22, 1969 HOURS TESTED 4 CHOKE SIZE 13/64 PROD'N. FOR TEST PERIOD -0- OIL—BBL. -0- GAS—MCF. 2515 WATER—BBL. -0- GAS-OIL RATIO - FLOW. TUBING PRESS. 4396 CASING PRESSURE - CALCULATED 24-HOUR RATE -0- OIL—BBL. -0- GAS—MCF. 15,090 WATER—BBL. - OIL GRAVITY-API (CORR.) -			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Assistant District Superintendent	
DATE July 25, 1969			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FORMATION	TOP	BOTTOM	TOP		
DESCRIPTION, CONTENTS, ETC.					
			Kustler	630	
			Salado	945	
			Lamar	4406	
			Delaware	4438	
			Cherry Canyon	5420	
			Brushy Canyon	5500	
			Hone Springs	8300	
			Dean Sand	11,120	
			Strawn	13,705	
			Atoka	13,828	
			Horrow	14,410	
			Horrow Sand	14,895	
		Est. 7065			
		All measurements from rotary cable on 24' above ground level.			