SUBMIT IN T CICATE* าธ อธ

(Other instru

Form approved.

Budget Bureau No. 1004-0136
Expires August 31, 1985

orm 3160-3 fovember 1983) formerly 9-331C)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DEFARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
BUREAU OF LAND MANAGEMENT						NM036379		
_ APPLICATIO	n for permit	TO DRILL,	DEEPEN	N, OR PLUG	BACK	6. IF INDIAN, ALLOTTE	D OR TRIBE NAME	
1a. TYPE OF WORK		D.F. C. L.						
b. Tiplof wall		DEEPEN		PLUG BA		7. UNIT AGREEMENT		
OIL O	IL GAS V		SINGLE TO RECEIVED)	Cotton Draw Unit		
2. NAME OF OPERATOR	VELL X OTHER		ZONI	ZONE ZONE	<u> </u>	8. FARM OR LEASE NA		
Texaco Inc.	. 7					Cotton Draw	<u>Jnit</u>	
3. ADDRESS OF OPERATOR				- 344 : 8 3] 0			
P.O. Box 730, Hobbs, NM 88240						10. FIELD AND POOL,		
4. LOCATION OF WELL (R			th any Sta	e requirements ()		1	DR WILDCAT	
At surface 1980' FSL & 660' FWL RESIA OFFICE						Paduca		
At proposed prod. son						11. SEC., T., R., M., OR AND SURVEY OR A	BLE. BEA	
At proposed prod. son	ie					Sec. 35. T-24	i-S. R-31-1	
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POS	T OFFICE.			Sec. 35, T-24-S, R-31-F		
	-Southeast of)			Į.	
15. DISTANCE FROM PROPO	BED*			F ACRES IN LEASE	1 17. NO. C	Eddy	NM	
PROPERTY OR LEASE 1	INE. FT.	33081		35,146.30		HIS WELL	0	
(Also to nearest drig 18. DISTANCE FROM PROP			19 PROP	19. PROPOSED DEPTH		316.1	.9 	
TO NEAREST WELL, DO OR APPLIED FOR, ON THE	RILLING, COMPLETED,	4762 '		14,358	20. ROTA.	RY OR CABLE TOOLS		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)		<u> </u>		1	22. APPROX. DATE WO		
3506 D						01/08/90	KK WILL START	
23.						01/08/90		
		PROPOSED CASI	ING AND C	EMENTING PROGRA	м 			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	OOT SETTING DEPTH		QUANTITY OF CEMENT		
17-1/2"	13-3/8"	48#		725'	ļ. <u></u>	950 sx		
12-1/4" 9-1/2"	10-3/4"	40.5,45.5		4425'	.	2070 sx		
7-3/8"	7-5/8"	33.7	1,		1820 sx			
7-3/6	5-1/2"	26#	•	15,060'	•	200 sx		
.VEN	LETED							
· .		iono 14 070	1/ 070	1.1.		•		
w/50' cmt	orrow perforat: for a new PBT	14,070	-14,9/0	by setting	a CIBP	@ 14,550' and	capping	
	L log from PBT		ı					
3) Set packe	r @ 13,900' w/v	7 to 12,200	•	/011 1	. 1			
4) Perforate	Atoka formation	on w/2 icor	from 1	o production	on tog.			
	toka perforatio	on w/2 Jorr	110111	3,992-14,338°	1 5 07	11 1 41		
6) Test.	coka perioratio	13,992-	14,330	w/2000 galls	son 15%	gelled acid.		
0, 1000.								
						į.	:	
							<i>-</i>	
	brondern broomiss. To	nuonosal 4- 4- 3		back along the			1.4	
ABOVE SPACE DESCRIBE one. If proposal is to d	rill or deepen directions	proposai is to deep lly, give pertinent	en or plug data on su	nack, give data on pr bsurface locations an	esent produ d measured	ctive zone and proposed and true vertical depths	new productive Give blowout	
eventer program, if any.								
l. A	./							
SIGNED Aa	Nea-C)		_ Ara	a Manager		01/0	3/90	

(This space for Federal or State office use) APPROVAL DATE _ DATE 1.16 96 APPROVED BY _ TITLE _ CONDITIONS OF APPROVAL, IF ANY: