Appropriate District Office DISTRICT I P.O. Bux 1980, Hobbs, NM 82240

DISTRICT

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

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DISTRICT II
P.O. Drawer D.D., Astonia, NM 88210

P.O. Box 2088

OIL CONSERVATION DIVISION SEP 27 '90

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 874:	REQUE	_				AUTHORI TURAL G		SIA, OFFICE			
Operar Texaco Inc		O INA	NOF	OM OIL	- 7110 117	TORALG	Well	API No. 002520210			
Address P.O. Box 7		Vorr	Morri		240						
Resson(s) for Filing (Check proper bath	z)				240 	et (Please exp	OLA)				
Recompletion	Oil	Change in 1	Transpo Dry Ga	\sim							
Change to Operator	Casinghead		Condes								
change of operator give name ad address of previous operator				11/7	/	····					
Cotton Draw Unit Cotton Draw					ag Formation Atoka		l l	Of Lease No.			
Location									1111		
Unit LetterL	: 1980		Feet Fr	om The S	outh Lin	e and66	<u> </u>	eet From The _	West	Line	
Section 35 Town	24S		Range	31E	, N	МРМ,	Eddy			County	
II. DESIGNATION OF TR.				D NATU							
					Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Ca Pinnacle Natural Ga							a copy of this form is to be sent!				
if well produces on or liquids,		Sec.	Twp.	Rge.	i is gas actuali	P.O. Box 11248, 1 is gas actually connected?		Land, Texas 79702			
this production is communified with the V. COMPLETION DATA	hat from any other	lease or p	oot, giv	e comming	Ye.	="		9-26-90			
Designate Type of Completi	on · (X)	Oil Weli	(Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res v	Diff Res'v	
Date Spudded	Date Compt.	Ready to	Prod.		Total Depth			P.B.T.D.			
levanons (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations						<u> </u>		Depth Casing	Shoe	 _	
	π	JBING.	CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	HOLE SIZE CASING & TURING SIZE				DEPTH SET			SACKS CEMENT			
. TEST DATA AND REQU	EST FOR AL	LOWA	BLE						<u> </u>		
IL WELL Test must be after	er recovery of tota			oil and must					full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing M	ethod (Flow, po	ump, gas lýt, i	uc.)			
ength of Test	Tubing Press	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gas- MCF		
GAS WELL	· · · · · · · · · · · · · · · · · · ·				: . <u></u>			<u></u>		 	
Actual Prod. Test - MCF/D	Length of Te	Langth of Test				Bbis. Congenum/MMCF			Gravity of Condensate		
esting Method (putot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTIF				ICE			ICEDV	ATION D	11/1010	NA I	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION OCT 1 2 1990						
(A) // (A) WE SEE OF U.	ny am uwindge and	bettef.			Date	Approve	d	ULI 1 2	าลลก		
Signature Signature					By_	By ORIGINAL SIGNED BY					
L.W. Johnson Primed Name 9-26-90	Engr.	-	Title	2_7107	Title			GUMAN) SOM DIDTA			
9-26-90 Date			393 hone N	7191							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.