

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 015 20210
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	NM 036379
7. Lease Name or Unit Agreement Name	COTTON DRAW UNIT
8. Well No.	67
9. Pool Name or Wildcat	COTTON DRAW ATOKA, SOUTH
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The WEST Line
Section 35 Township 24S Range 31E NMPM EDDY COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Casing Integrity Test to TA well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following procedure is to test the integrity of the casing and then to request Temporary Abandonment of the subject well.

Note: Top perf at 13,995'. Give notice to NMOCD 24 hours prior to starting work.

1. MIRU pulling unit.

2. TOH with production equipment. TIH with 5-1/2" casing scraper on 2-7/8" workstring to +/- 13,950'. TOH and LD scraper.

3. TIH with 5-1/2" CIBP on 2-7/8" workstring and set within 100' of top perf. Circulate hole with inhibited fluid and test as per NMOCD guidelines to #500 for 30 minutes.

4. TOH with 2-7/8" tubing. ND BOP and NU wellhead. RDMO. Request temporary abandoned well status.

Wrong Form
Fed. Well

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE V. Greg Maes TITLE Engineering Assistant

DATE 6/27/97

TYPE OR PRINT NAME V. Greg Maes

Telephone No. 397-0431

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature]

DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: