

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
205 E. Bender, HOBBS, NM 88240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The
WEST Line Section 35 Township 24S Range 31E

5. Lease Designation and Serial No.
NM 036379

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation
COTTON DRAW UNIT

8. Well Name and Number
COTTON DRAW UNIT

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9. API Well No.
30-015-20210

10. Field and Pool, Exploatory Area
COTTON DRAW ATOKA, SOUTH

11. County or Parish, State
EDDY, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attering Casing
☒ OTHER: Temporary Abandonment

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Note: Top perf at 13,995'. Give notice to BLM 24 hours prior to casing integrity test.

1. MOL and RU pulling unit.
2. Set plug in 5-1/2" 20# - 26# BWB packer. TOH with 2-3/8" CS Hydrill tubing.
3. Run gauge ring to 13,950'. TIH with 5-1/2" CIBP on wireline and set within 50' of top perf. Spot 35' of cement on top of CIBP.
4. TIH with 2-3/8" tbg. Load hole with inhibited fluid and test as per BLM guidelines to #500 for 30 minutes. TOH & LD 2-3/8" tubing. Release pulling unit. Will request temporarily abandoned status on this well upon completion of procedure.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 10/16/97

TYPE OR PRINT NAME Monte C. Duncan

(This space for Federal or State office use)

APPROVED BY ASST ENGINEER TITLE ASST ENGINEER DATE OCT 16 1997

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.