orm 3160-5 une 1990)	UNITED ST DEPARTMENT OF T				FORM APPROVE	с
	BUREAU OF LAND M			-	et Bureau No. 1004 pires: March 31, 1	
S	UNDRY NOTICES AND R	EPORTS ON WELLS		5. Lease Designati		
	rm for proposals to drill or to o		erent reservoir.	6. If Indian, Alottee	NM 036 e or Tribe Name	379
Us	SE "APPLICATION FOR PERM	AIT" for such proposals	- 2.11 - 11 - 1	ļ	- ··· - ·····	
SUBMIT IN TRIPLICATE				7. If Unit or CA, Agreement Designation COTTON DRAW UNIT 8. Well Name and Number		
WE		२			TTON DRAW UI	NIT
Name of Operator	TEXACO EXPLORATION & F	RODUCTION INC.			67	
Address and Telephone No.	205 E. Bender, HOBBS, NM	88240	397-0405	9. API Well No.	20.015.20210	
Location of Well (Footage, Sec	., T., R., M., or Survey Description)		10. Field and Pool	30-015-20210 Exploaratory Area	-
nit Letter L : 198	80 Feet From The SOUT	H Line and 660	Feet From The	COTTON DRAW	· · ·	
EST Line Section	on 35 Township	24S Range	31E	11. County or Pari	sh, State EDDY , NEW	MEXICO
Che	ck Appropriate Box(s)	To Indicate Nature	e of Notice, R	eport, or Othe	er Data	
TYPE OF SUBMISSIO	N		T	YPE OF ACTION		
		Abandonment			Change of Plans	
Notice of Intent		Recompletion			New Construction	
 Subsequent Report 		Plugging Back		!	Non-Routine Frac	cturing
		Casing Repair			Water Shut-Off Conversion to Inje	action
Final Abandonment N	otice					SCUOIT
		✓ OTHER: Re	-establish Atoka proc	duction	•	
		······	-establish Atoka proc	(Note Comp	Dispose Water Report results of multiple cletion or Recompletion Re	eport and Log F
directionally drilled, give subsi -06-00: HU BLOW DN LIN -07-00: MIRU COILED TB -08-00: TIH W/BIT, & MOT TOKA PERFS 13995-1436 -09-00: 2ND STAGE - PUN	eted Operations (Clearly state all p urface locations and measured and E & CHOKE FR WH TO TAN G UNIT. OR ON TBG. WENT THRU F 2 W/2500 GALS MSR ACID Ø	ertinent details, and give pertir I true vertical depths for all ma K. KR @ 13,900'. C/O TO 14 V/350 SCF/BBL.	nent dates, including arkers and zones per 4,390'. TIH /WASł	(Note Comp estimated date of sta tinent to this work,)*. H TOOL W/JETS (Dispose Water Report results of multipletion or Recompletion Re rting any proposed	eport and Log F
directionally drilled, give subst -06-00: HU BLOW DN LIN -07-00: MIRU COILED TB -08-00: TIH W/BIT, & MOT TOKA PERFS 13995-1436 -09-00: 2ND STAGE - PUN -10-00: RIG DOWN. -13-00: FLOW WELL THR -14-00: FLOWING TO TAN -15-00: SHUT IN WHILE C -12-00: ON 24 HR OPT. FI	urface locations and measured and E & CHOKE FR WH TO TANI G UNIT. 'OR ON TBG. WENT THRU F 2 W/2500 GALS MSR ACID V	ertinent details, and give pertir I true vertical depths for all ma K. KR @ 13,900'. C/O TO 14 V/350 SCF/BBL. 1 BPM 3300-3400# USIN TO FRAC TANK ON SLI PROCESSING FACILITY.	nent dates, including arkers and zones per 4,390'. TIH /WASł IG 350 SCF/N2 Bł IGHT BLOW.	(Note Comp estimated date of sta tinent to this work,)*. H TOOL W/JETS (Dispose Water Report results of multipletion or Recompletion Re rting any proposed	work. If we
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