

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Curtis Hankamer

3. ADDRESS OF OPERATOR

714 Houston Bank & Trust Bldg., Houston, Texas 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 330 feet from West line, 330 feet from South

line. Unit "M"

At proposed prod. zone

same, subject to slight drilling deviation.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5. LEASE DESIGNATION AND SERIAL NO.

NM 031375-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal McKenna

9. WELL NO.

No. 2 McKenna Federal

10. FIELD AND POOL, OR WILDCAT

Brushy Draw Pool

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

T26S, R30E, NMPM

Section 18

12. COUNTY OR PARISH

13. STATE

Eddy

N. M.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

280.84

19. PROPOSED DEPTH

3400 feet

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

See Plat Attached.

22. APPROX. DATE WORK WILL START*

4/28/69

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8" O.D.	24 lbs. new	300'	160 sacks
7-7/8"	4-1/2" O.D.	9.5 " "	3400'	200 sacks

Delaware Sand Test

Contractor: Leatherwood Drilling Company,
P. O. Drawer "N"
Kermit, TexasBond: Operator maintains nationwide bond (\$25,000.00),
U. S. Fire Insurance Company, No. 613852

RECEIVED

APR 28 1969

O.C.C.
OFFICE

APR 24 1969

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. CURTIS HANKAMER

SIGNED By: Curtis HankamerTITLE Agent & AttorneyDATE 4/23/69

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APR 25 1969

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DISTRICT ENGINEER

DATE

APR 25 1969

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work-proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

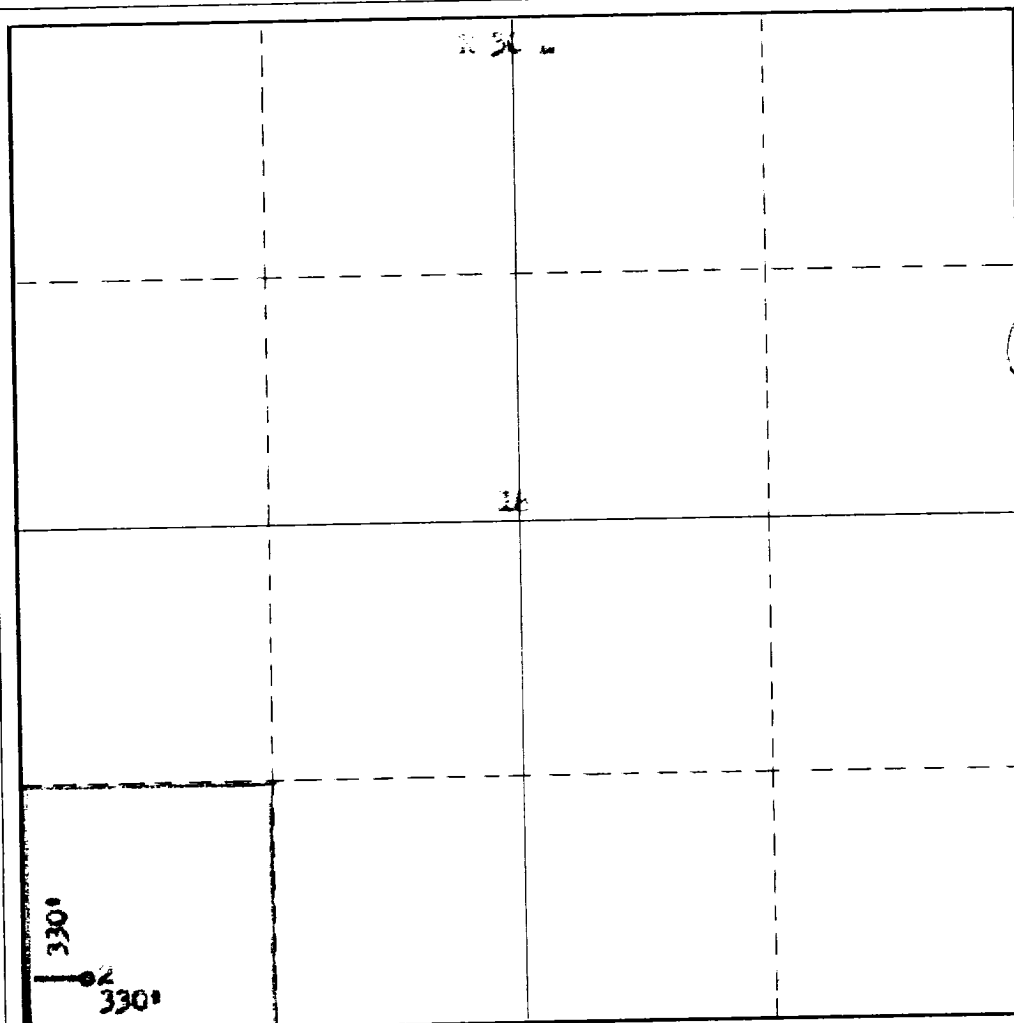
Form C-102
Supersedes C-128
Effective 1-1-65

Operator MAY 13 1961					Lease 1961-1961					Well No. 2	
Unit Letter M		Section 18		Township 26 South		Range 30 East		County Rocky			
Actual Footage Location of Well: 330 feet from the South line and 330 feet from the West line											
Ground Level Elev. 9053		Producing Formation Delaware				Pool -			Dedicated Acreage: 40 Acres		

- ☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name James H. Deane
Position Agent

Company
Curtis Hankamer

Date **April 24, 1969**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

AT11

Registered Professional Engineer,
and/or Land Surveyor.

Certificate No.

1.4.2.3. No. 542