| Sate of New Mexico Office Chief Streen Dr., Hebbs, NM 88240 Daniel II South Fins. Anesa, NM 88240 Daniel II Dani | | | | | ~ 64 | / |
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| Energy Minerals and Natural Resources WELL API NO. 30-015-2022 Substitution | Submit 3 Canies To Appropriate District | - Stata a: | f Nove Mos | vico | C19 K | Δ./ Form C-103 |
| District Cash Principle Cash | | | | | 0, 1 | |
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| Section 18 | District II | OIL CONSERVATION DIVISION | | | | |
| 1000 km Brazes RA, Azers, NM 87410 2000 South Packero, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON 17505 To you of Well: On Well | | NW 88210 | | | | |
| Sunday Note | 1000 Rio Brazos Rd., Aztec, NM 87410 | | | | | |
| SUNDRY NOTICES AND REPORTS ON WICK TO STAND WILL OR TO DESIDE WITH A STAND TO STAND | | | _ | | 6. State Oil & G | as Lease No. |
| DiFFERNIT RESERVICE BY APPLICATION FOR TREAST (1988) DIFFERNIT RESERVICE BY PROPOSALS. 1. Type of Well: Gas Well Other - SWD RECEIVED OCD - ARTESTA St. Well No. O02 | · | | | 1516177870 | 7. Lease Name or | Unit Agreement Name: |
| DiFFERNIT RESERVICE BY APPLICATION FOR TREAST (1988) DIFFERNIT RESERVICE BY PROPOSALS. 1. Type of Well: Gas Well Other - SWD RECEIVED OCD - ARTESTA St. Well No. O02 | (DO NOT USE THIS FORM FOR PROI | POSALS TO DRILL OR TO DE | EPEN OR PLU | GBACK TO A | | • |
| 1. In the properties | | LICATION FOR PERMIT" (FO | KW26-101) FO | (30CH) | McKenna Feder | ral |
| Name of Operator 1. | 1. Type of Well: | | တ် ဆ | EP LIN P | | |
| Limark Corporation A. Address of Operator P.O. Box 19708, Midland, Texas 79702-7708 4. Well Location Unit Letter 4 : 330 | | Other - SWD | RI | ARTESIA & | 9 Well No | |
| 3. Address of Operator P.O. Box 10708, Midland, Texas 79702-7708 4. Well Location Unit Letter 4 : 330 | · - | | /12 OCD | - Allies | | |
| 4. Well Location Unit Letter 4 : 330 | | | /62 | | | Wildcat |
| Well Leation | | exas 79702-7708 | 1 | E056787 | 96100 S.W.D.; | Delaware |
| Section 18 Township 26S Range 30E NMPM Eddy County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3042' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB CEM | | | | | | |
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| packer. RIH w/ model R packer w/ K valve to 3236' and set, released on/off tool and POOH. RIH w/ 4 1/2" AD-1 packer to 1491'. Filled hole and set packer. Tested plug to 530#. POOH w/ packer, testing csg and found hole 17' below surface. Established rate of 3 BPM @ 150#. POOH w/ packer. RIH w/ 2 3/8" workstring and retrieved 4 1/2" RBP @ 3236'. RIH w/ packer and set at 60'. Backed off 4 1/2" csg w/ string shot at 52'. POOH w/ 2 jts (32.22' & 16.83'). RIH w/ 2 jts. 4 1/2" casing and screwed onto 4 1/2" casing in hole. Set slips and cut off 4 1/2" casing. Welded on bell nipple. Screwed on 4 1/2" x 2 7/8" tubing head. RIH w/ packer to 120'. Filled hole and set packer. Pressure tested 4 1/2" casing above packer to 340 psi. RIH w/ 4 1/2" AD-1 packer and 104 jts (3243.25') 2 3/8" tubing. Set packer. ND BOP. Released pulling unit. MIT test performed 09/05/2000 (chart attached) RU Rapid Transports hot oil unit. Loaded annulus and pressured up to 300#. Monitored pressure on chart for 20 minutes without decrease. Notified NMOCD district office (Gerry Guye-Field Representative). Released pressure. Released hot oil unit. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE President DATE_09/13/2000 Type or print name Mark A. Philpy Telephone No. 915 / 684-5765 (office) 915/684-5959 (fax) TITLE DATE DATE | Work done 08/23/2000 to 08/2 | <u>9/2000</u> | oker POOH | [w/ 104 its (3243 2 | 95') 2 3/8" tubing ar | id 4 1/2" AD-1 |
| Filled hole and set packer. Tested plug to 530#. POOH w/ packer, testing csg and found hole 17' below surface. Established rate of 3 BPM @ 150#. POOH w/ packer. RIH w/ 2 3/8" workstring and retrieved 4 1/2" RBP @ 3236'. RIH w/ packer and set at 60'. Backed off 4 1/2" csg w/ string shot at 52'. POOH w/ 2 jts (32.22' & 16.83'). RIH w/ 2 jts. 4 1/2" casing and screwed onto 4 1/2" casing in hole. Set slips and cut off 4 1/2" casing. Welded on bell nipple. Screwed on 4 1/2" x 2 7/8" tubing head. RIH w/ packer to 120'. Filled hole and set packer. Pressure tested 4 1/2" casing above packer to 340 psi. RIH w/ 4 1/2" AD-1 packer and 104 jts (3243.25') 2 3/8" tubing. Set packer. ND BOP. Released pulling unit. MIT test performed 09/05/2000 (chart attached) RU Rapid Transports hot oil unit. Loaded annulus and pressured up to 300#. Monitored pressure on chart for 20 minutes without decrease. Notified NMOCD district office (Gerry Guye-Field Representative). Released pressure. Released hot oil unit. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE President DATE_09/13/2000 Type or print name Mark A. Philpy Telephone No. 915 / 684-5765 (office) 915/684-5959 (fax) TITLE DATE DATE | nacker DIH w/ model R nacker | r w / K valve to 3236' and s | set, released | on/off tool and PO | OH. RIH w/ 4 1/2". | AD-1 packer to 1491'. |
| BPM @ 150#. POOH w/ packer. RIH w/ 2 3/8" workstring and retrieved 4 1/2" RBP @ 3236". RIH w/ packer and set at 60". Backed off 4 1/2" cas gw/ string shot at 52". POOH w/ 2 jts (32.22" & 16.83"). RIH w/ 2 jts. 4 1/2" casing and screwed onto 4 1/2" casing in hole. Set slips and cut off 4 1/2" casing. Welded on bell nipple. Screwed on 4 1/2" x 2 7/8" tubing head. RIH w/ packer to 120". Filled hole and set packer. Pressure tested 4 1/2" casing above packer to 340 psi. RIH w/ 4 1/2" AD-1 packer and 104 jts (3243.25") 2 3/8" tubing. Set packer. ND BOP. Released pulling unit. MIT test performed 09/05/2000 (chart attached) RU Rapid Transports hot oil unit. Loaded annulus and pressured up to 300#. Monitored pressure on chart for 20 minutes without decrease. Notified NMOCD district office (Gerry Guye-Field Representative). Released pressure. Released hot oil unit. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE President DATE 09/13/2000 Type or print name Mark A. Philpy Telephone No. 915 / 684-5765 (office) 915/684-5959 (fax) TITLE DATE DATE | Filled hole and set nacker Test | ed plug to 530#. POOH w | // packer, tes | ting csg and found | hole 17' below surf | ace. Established rate of 3 |
| casing in hole. Set slips and cut off 4 1/2" casing. Welded on bell nipple. Screwed on 4 1/2" x 2 7/8" tubing head. RIH w/ packer to 120'. Filled hole and set packer. Pressure tested 4 1/2" casing above packer to 340 psi. RIH w/ 4 1/2" AD-1 packer and 104 jts (3243.25') 2 3/8" tubing. Set packer. ND BOP. Released pulling unit. MIT test performed 09/05/2000 (chart attached) RU Rapid Transports hot oil unit. Loaded annulus and pressured up to 300#. Monitored pressure on chart for 20 minutes without decrease. Notified NMOCD district office (Gerry Guye-Field Representative). Released pressure. Released hot oil unit. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE President DATE 09/13/2000 Type or print name Mark A. Philpy Telephone No. 915 / 684-5765 (office) 915/684-5959 (fax) TITLE DATE DATE | RPM @ 150# POOH w/ packe | er. RIH w/ 2 3/8" workstri: | ng and retrie | ved 4 1/2" RBP @ | 3236'. RIH w/ pac | ker and set at 60'. |
| 120'. Filled hole and set packer. Pressure tested 4 1/2" casing above packer to 340 psi. RIH w/ 4 1/2" AD-1 packer and 104 Jts (3243.25') 2 3/8" tubing. Set packer. ND BOP. Released pulling unit. MIT test performed 09/05/2000 (chart attached) RU Rapid Transports hot oil unit. Loaded annulus and pressured up to 300#. Monitored pressure on chart for 20 minutes without decrease. Notified NMOCD district office (Gerry Guye-Field Representative). Released pressure. Released hot oil unit. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE President DATE 09/13/2000 Type or print name Mark A. Philpy Telephone No. 915 / 684-5765 (office) 915/684-5959 (fax) (This space for State use) APPPROVED BY Record Only TITLE DATE | Backed off 4 1/2" csg w/ string | shot at 52'. POOH w/ 2 jt | s (32.22' & | 16.83'). RIH w/ 2 | jts. 4 1/2" casing an | d screwed onto 4 1/2" head RIH w/ packer to |
| MIT test performed 09/05/2000 (chart attached) RU Rapid Transports hot oil unit. Loaded annulus and pressured up to 300#. Monitored pressure on chart for 20 minutes without decrease. Notified NMOCD district office (Gerry Guye-Field Representative). Released pressure. Released hot oil unit. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE | casing in hole. Set slips and cut | i off 4 1/2" casing. Welder | a on bell filp | pie. Screwed on 4 packer to 340 psi | 1/2 x 2 //8 tubing | packer and 104 its |
| MIT test performed 09/05/2000 (chart attached) RU Rapid Transports hot oil unit. Loaded annulus and pressured up to 300#. Monitored pressure on chart for 20 minutes without decrease. Notified NMOCD district office (Gerry Guye-Field Representative). Released pressure. Released hot oil unit. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE | (3243 25') 2.3/8" tubing. Set packet | acker. ND BOP. Released | d pulling uni | t. | | F |
| RU Rapid Transports hot oil unit. Loaded annulus and pressured up to 300#. Monitored pressure on chart for 20 minutes without decrease. Notified NMOCD district office (Gerry Guye-Field Representative). Released pressure. Released hot oil unit. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE | , | | | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE | MIT test performed 09/05/200 | 0 (chart attached) | | 200# Manitonal | pressure on abort fo | or 20 minutes without |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE | RU Rapid Transports hot oil un | II. Loaded annulus and pro strict office (Gerry Guye-F | essurea up te Field Renrese | entative). Released | pressure. Released | hot oil unit. |
| TITLE President DATE_09/13/2000_ Type or print name Mark A. Philpy Telephone No. 915 / 684-5765 (office) 915/684-5959 (fax) (This space for State use) APPPROVED BY Record Only TITLE DATE_ | uccicase. Indifficu MMOCD dis | mice office (Goily Guyo I | represe | | • | |
| TITLE President DATE_09/13/2000_ Type or print name Mark A. Philpy Telephone No. 915 / 684-5765 (office) 915/684-5959 (fax) (This space for State use) APPPROVED BY Record Only TITLE DATE_ | | | | | | · · · · · · · · · · · · · · · · · · · |
| Type or print name Mark A. Philpy (This space for State use) APPPROVED BY Record Only Title DATE | I hereby certify that the informa | ition above is true and con | plete to the | best of my knowled | dge and belief. | |
| Type or print name Mark A. Philpy (This space for State use) APPPROVED BY Record Only Title DATE | GIONATELIDE ///// | 140 | דודו ב | President | | DATE 09/13/2000 |
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| (This space for State use) APPPROVED BY Record Only TITLE DATE | Type or print name Mark A. | Philpy | | Telephone No. | 915 / 684-5765 (of | fice) 915/684-5959 (fax) |
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