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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	/
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JUN 25 1970

I. Operator **TEXACO Inc.**

Address **P. O. Box 728 - Hobbs, New Mexico 88240**

Reason(s) for filing (Check proper box)

New Well <input checked="" type="checkbox"/>	Change in Transporter of:	Other (Please explain)
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	New Well
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	
	Dry Gas <input type="checkbox"/>	
	Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cotton Draw Unit	Well No. 68	Pool Name, including Formation Undesignated Tabucamanow	Kind of Lease State, Federal or Fee	Lease No. NM-0503
Location				
Unit Letter F	2310	Feet From The North Line and 1980	Feet From The West	
Line of Section 12	Township 25-S	Range 31-E	Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
None				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Co.	P.O. Box 1384, Jal, New Mexico 88252			
TEXACO Inc.	P.O. Box 728, Hobbs, New Mexico 88240			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
Is gas actually connected?			When	
Yes			June 24, 1970	

If this production is commingled with that from any other lease or pool, give commingling order number: ***50% Each on Split Connection**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded December 19, 1969	Date Compl. Ready to Prod. June 9, 1970	Total Depth 16,868'		P.B.T.D. 14,798'				
Elevations (DF, RKB, RT, GR, etc.) 3457' (DF)	Name of Producing Formation Morrow	Top Oil/Gas Pay 14,731'		Tubing Depth 14,150'				
Perforations Perforated w/4 JSPF from 14,731' - 14,750' & 14,759' - 14,763'				Depth Casing Shoe 16,868'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	755'	2100
17-1/2"	13-3/8"	4415'	8250
12-1/4"	9-5/8"	12,650'	3550
8-1/2"	7-5/8" Liner	14,680'	483
6-1/2"	5-1/2" Liner	16,456'	183

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1650 MCFD	Length of Test 24 Hours	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 5995	Casing Pressure (shut-in) -	Choke Size 14/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Assistant District Superintendent

June 24, 1970

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUL 17 1970**, 19

BY

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply