

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☒	Other ☐
2. NAME OF OPERATOR TEXACO Inc.						MAY 10 1977	
3. ADDRESS OF OPERATOR P.O. Box 728 Hobbs, New Mexico 88240						O.C.C. ARTESIA, OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FNL & 1980' FWL of Section 12, T-25-S, R-31-E At top prod. interval reported below Unit Letter 'F' Eddy Co, NM At total depth							
14. PERMIT NO. Regular				DATE ISSUED Unknown			
15. DATE SPUDDED 12-19-69		18. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 5-2-77		19. ELEV. CASINGHEAD 3428'	
20. TOTAL DEPTH, MD & TVD 16,868		21. PLUG, BACK T.D., MD & TVD 14,030'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY b-16,868	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Perforate 7 5/8" Csg w/1-JSPF @ 12,895, 939', 44', 63', 68', & 12,972'.						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN on original completion Borehole compensated Acoustic, Caliper Log, Dual Induction Log						27. WAS WELL CORDED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
20"		94#		755'		26"	
13 3/8"		48#		4415'		17 1/2"	
9 5/8"		47.50, 53#		12,650'		12 1/4"	
29. LINER RECORD		30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7 5/8"	12,270	14,680'	483	-			
5 1/2"	14,276	16,456'	185	-			
31. PERFORATION RECORD (Interval, size and number) Perforate 7 5/8" OD Csg W/1-JSPF @ 12,895', 939', 944', 963', 968', 12,972.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 12,895'-12,972'			
33.* PRODUCTION DATE FIRST PRODUCTION 5-1-76 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Gas DATE OF TEST 5-2-77 HOURS TESTED 24 CHOKE SIZE 12/64" PROD'N. FOR TEST PERIOD 5 OIL—BBL. 19,000 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO -				U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO Producing MAY 06 1977			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY F.M. Reynolds			
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE Asst. Dist. Supt.			DATE 5-5-77		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		DESCRIPTION, CONTENTS, ETC.		NAME	
FORMATION	TOP	BOTTOM	MEAS. DEPTH		
			TRUE VERT. DEPTH		
			Lamar Lime	4380'	
			Delaware Sand	4420'	
			Bone Springs	8315'	
			Dean Sand	11015'	
			Wolfcamp	12890'	
			Strawn	13720'	
			Morrow	14940'	
			L. Miss.	16110'	
			Devonian	16528'	

RECEIVED

MAY 10 1977

O. C. C.
ARTESIA, OFFICE