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Texaco Exploration and Production Inc requ			
	ests an extension of one year of the temporary abandonment	status of the above well which ends on	
WUIK, II WEI 15 DIRECTIONALLY CITHED, CIVA &			
	ns (Clearly state all pertinent details, and give pertinent dates, in ubsurface locations and measured and true vertical depths for a		
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	
Final Abandonment Notice	OTHER: EXTENSION OF TA ST		
Subsequent Report	Casing Repair Atlering Casing	Water Shut-Off Conversion to Injection	
Notice of Intent	Plugging Back	Non-Routine Fracturing	
_	Recompletion	New Construction	
TYPE OF SUBMISSION	Abandonment	Change of Plans	
Спеск Арргорі	riate Box(s) To Indicate Nature of Notice, R	eport, or Other Data	
Check Appropr			
AST Line Section 12	Township 25S Range 31E	11. County or Parish, State EDDY , NEW MEXICO	
		PADUCA WOLFCAMP, SOUTH (GAS)	
Location of Well (Footage, Sec., T., R., M. 2310	10. Field and Pool, Exploaratory Area		
205 E. Bende	9. API Well No. 		
Address and Telephone No	PLORATION & PRODUCTION INC.	68	
Name of Operator	MAY 2 8 1395	-	
. Type of Well: OIL GAS		8. Well Name and Number COTTON DRAW UNIT	
		7. If Unit or CA, Agreement Designation	
Use "APPLICA"	FION FOR PERMIT " for such proposals		
•••	sals to drill or to deepen or reentry to a different reservoir.	NM-0503 6. If Indian, Alottee or Tribe Name	
SUNDRY NO	TICES AND REPORTS ON WELLS	5. Lease Designation and Serial No.	
		Expires: March 31, 1993	
Boner	TMENT OF THE INTERIOR U OF LAND MANAGEMENT	Budget Bureau No. 1004-0135	
18 1330/		FORM APPROVED	
e 1990) DEPAR	UNITED STATES	DI NEW MENT	
16 13307		ACX 1980	

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