

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. M 336
2. NAME OF OPERATOR Cities Service Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 59, Hobbs, New Mexico 36240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1995' FRL & 2000' FRL of Sec. 30T-25S-R24E, Eddy County, New Mexico	8. FARM OR LEASE NAME Government "D"
	9. WELL NO. 1-Y
	10. FIELD AND POOL, OR WILDCAT Wildcat
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30-T25S-R24E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4017 DF
	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Spud & Surface & Inter-Casing ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

T.D. 4000 Ls. Prep to drill ahead. Spud on 6-11-70. Drilled to a T.D. of 611'. Ran 18 jts. (593.32') of 13 3/8" OD 43# H-40 ST&C casing set and cemented @ 608' w/250 sacks Halliburton light w/1/4# floreal and 2% CaCl₂ per sack + 300 sacks Class C cement w/1/4# floreal and 2% CaCl₂ per sack. Plug down @ 6:30 PM on 6-14-70. Cement did not circulate. WOC 3 hrs. 2nd Stage: Ran 3/4" tubing in annulus. Found top of cement @ 30' displaced 50 sack Halliburton light w/2% CaCl₂ and 1/4# floreal per sack. Circulated 10 sacks to pits. Plug down @ 2:45 AM on 6-15-70. WOC 16 hrs. Tested 13 3/8" casing w/600 PSI for 30 minutes with no drop in pressure. Drilled to a T.D. of 4000'. Ran 129 1/2 jts. (3900') of 5 1/8" OD 24#, 20# and 32# H-40 and K-55 ST&C casing. Set and cemented @ 4000' w/1670 sacks Halliburton light w/1/4# floreal and 3# gilsonite per sack + 300 sacks Class C cement w/1/4# floreal per sack. Plug down @ 3:05 PM on 6-23-70. Cement circulated. WOC 18 hrs. Tested 5 1/8" casing w/1000 PSI for 30 minutes with no drop in pressure.

RECEIVED

RECEIVED

JUN 29 1970

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Admin. Supervisor

DATE

6/25/70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
JUN 29 1970
Date
ACTING
District Engineer

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed, as incidents in the Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State or present productive zones, or other zones with present significant State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.