12-1/4

9-5/8

6-1/2

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

30-015-20346

5. LEAST DESIGNATION AND SERIAL NO.

1050 sx

200 sx

200 sx (Circ. Liner)

UNITED STATES	(Other instru reverse s.
DEPARTMENT OF THE INTERIOR	

GEOLOGICAL SURVEY						NM T -0538512			
APPLICATION	N FOR PERMIT 1	O DRILL, D	EEPEI	V, OR I	PLUG B	ACK	6. IF IND	IAN, ALLOTTEI	OR TRIBE NAME
1a. TYPE OF WORK	LL 🏻	DEEPEN [_		UG BAC		7. UNIT	AGREEMENT N	AME
b. TYPE OF WELL OIL WELL W	AS OTHER		SING ZON		MULTIPL ZONE	·		OR LEASE NAI	
2. NAME OF OPERATOR INEXCO OIL C	OMPANY	3				· ·	White	City Fe	deral
3. ADDRESS OF OPERATOR					· · · · · · · · · · · · · · · · · · ·	10. FIELD AND POOL, OR WILDCAT			
106 Mid-America Bldg., Midland, Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 660 FNL & 990' FEL, Sec. 23, T-25-S, R-25-E				Wildcat 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA Sec. 23,					
At proposed prod. zone Same					T-25-S, R-25-E				
	o. & 3 miles SE						Eddy	TY OR PARISH	New Mexico
15. DISTANCE FROM PROPO LOCATION TO NEARES	660' from n	earest y line	16. NO. 244	6.54		тот	OF ACRES A	40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Wildcat						ary or CABI		4.4 4.1	
21. ELEVATIONS (Show who 3412 GL	ether DF, RT, GR, etc.)					1		5-70 -	DEE WILL START
23.	I	ROPOSED CASIN	3 AND	CEMENTIN	G PROGRA	M	·		<u> </u>
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FO	OT	SETTING	DEPTH	,	QĽAN	TITY OF CEME	NT .
17-1/2	12-2/8	32#		40	10		45	0.5x	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

To drill an exploratory well to the Devonian formation and complete as an oil well. Blowout preventors will consist of Hydril, pipe rams and blind rams.

RECEIVED

40.5#

29.7#

11.6#

10-3/4

7-5/8

4-1/2 Line'r

5 1970 NOI

U. C. L. ARTESIA, OFFICE RECEIVE NOV- 4 070

2000

9000

12,000

B. S. Western M. E. . William AMTERIA PROPERTY AND ARTER AND ARTER

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive

preventer program, if any.	e pertinent data on substitute locations and measured and crac vertical depths.
24. 8IGNED / 200 - 4 7 2 6 6 6 7	TITLE Manager, Production & Drlg. DATE 11-2-70
(This space for Federal or State office use)	OPERATIONS APPROVAL DATE DECLARED WATER BASIN
Open Tions of Approval IF ANY:	CASING MUST BE GROUDATE
Will MOT	See Instructions On Reverse Side NOTIFY USGS IN SUFFICIENT TIMETON CASING. NOTIFY USGS IN SUFFICIENT TIMETON CASING.
A EXPIRES	WITNESS CE.