

N. M. O. C. C. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R365.6.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0472258

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cities-Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 34, T25S, R24E

12. COUNTY OR
PARISH

Eddy

13. STATE

New Mexico

14. PERMIT NO.

DATE ISSUED

Orig. Amended Permit 8/31/71

16. DATE REACHED

18. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

19. ELEVATIONS (DF, RGL, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

July 25, 1971

Sept. 2, 1971

Sept. 10, 1971

3705 GR., 3721 KB

3705

20. TOTAL DEPTH, MD & TVD

7975

21. PLUG, BACK T.D., MD & TVD

7050

22. IF MULTIPLE COMPL.,
HOW MANY*

-

23. INTERVALS
DRILLED BY

ROTARY TOOLS

Rotary

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6858 - 6861; 6874-6890 Morrow

26. TYPE ELECTRIC AND OTHER LOGS RUN

MCS - CR, DIL, DM, ML

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5/8	24	830	11	350	None
2"	14 & 15.5	7120	7-7/8	200	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	6805	6805

31. PERFORATION RECORD (Interval, size and number)

6858 - 6861 - 0.41 -6 Holes
6874 - 6890 - 0.41 -32 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flow, pressure, or other—size and type of pump)				WELL STATUS (Producing or shut-in)	
Sept. 8, 1971		Flow				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/8/71	3:30 Total 1:00 @ this rate	31-1/2	→	- -	369	- -	- -
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1230	Pkr	→	- -	8,844	- -	- -	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented and flared during test

35. LIST OF ATTACHMENTS

Summary

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Agent

DATE

9/13/71

*(See Instructions and Spaces for Additional Data on Reverse Side)