

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

JAN 31

BLACK RIVER CORP

ARTIFICIAL LIFT

620 Commercial Bank Tower, Midland, Texas 79701

(Check proper filing) (Check proper box)

Other (Please explain)

New Well ☒
Redesignation ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☐ Dry Gas ☒
Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cities - Federal	Well No. 2	Pool Name, Including Formation Undesignated - Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. C472258
Location Unit Letter J ; 2310 Feet From The South Line and 2310 Feet From The East Line of Section 34 Township 25 S Range 24 E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co	Box 1492, El Paso, Texas					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					yes	1-24-72

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded July 25, 1971	Date Compl. Ready to Prod. Sept 10, 1971		Total Depth 7975		P.B.T.D. 7050			
Elevations (OF, FKB, RT, GR, etc.) 5721 RKB	Name of Producing Formation Morrow		Top Oil/Gas Pay 6858		Tubing Depth 6805			
Perforations 6858 - 6861; 6874 - 6890					Depth Casing Shoe 7120			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11	8-5/8		830		350			
7-7/8	5-1/2		7120		200			
	2-7/8		6805		-			

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 8844	Length of Test 3:30	Bbls. Condensate/MMCF none	Gravity of Condensate --
Testing Method (pilot, back pr.) back Pressure	Tubing Pressure (shut-in) 2579	Casing Pressure (Shut-in) Packer	Choke Size 31/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
Agent

January 24, 1972

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 2 1972, 19

BY *[Signature]*

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of section.
Separate Forms C-104 must be filed for each well recompleted.