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S.O.S.	
ND OFFICE	
TRANSPORTER	OIL
	GAS
PERATOR	
ORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

DEC 20 1979

Operator Alpha Twenty-One Production Company	
Address 2100 First National Bank Building, Midland, Texas 79701	
Reason(s) for filing (Check proper box) New Well <input type="checkbox"/> Completion <input type="checkbox"/> Change in Ownership <input checked="" type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Other (Please explain)	

Change of ownership give name and address of previous owner Black River Corporation, 2100 First National Bank Building, Midland, Texas 79701

DESCRIPTION OF WELL AND LEASE				
Lease Name Cities - Federal	Well No. 2	Pool Name, Including Formation Washington Ranch - Morrow	Kind of Lease State, Federal or Fee Federal NM	Lease No. 0472258
Location Unit Letter J ; 2310 Feet From The South Line and 2310 Feet From The East Line of Section 34 Township 25-S Range 24-E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. Is gas actually connected? When Yes 01-29-72

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.		
July 25, 1971	Sept. 10, 1971	7975	7050
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3721 RKB	Morrow	6858	6805
Perforations			Depth Casing Shoe
6858 - 6861; 6874 - 6890			7120

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8-5/8	830	350
7-78	5-1/2	7120	200
	2-7/8	6805	-

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tommy Phipps (Signature)  
Executive Vice President  
December 17, 1979 (Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 20 1979  
BY W. A. Dussett  
TITLE SUPERVISOR, DISTRICT M

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.