

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

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O. C. D.
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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

El Paso Natural Gas Company

Box 1492, El Paso, Texas 79978

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Incompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change Lease Name and Well Number
From: Cities Federal No. 2

If change of ownership give name
and address of previous owner

Alpha Twenty-One Production Co., 2100 First Natl. Bk., Midland, Tx. 79701

PROJECT APPROVED BY NMCD ORDER NO. R-6175-A

DESCRIPTION OF WELL AND LEASE

Lease Name	Washington Ranch	Well No.	2	Pool Name, Including Formation	Washington Ranch Morrow	Kind of Lease	State, Federal or Fee	Federal	Lease No.	04721
Storage Project	WI									

Location
Unit Letter J : 2310 Feet From The South Line and 2310 Feet From The East
Line of Section 34 Township 25 South Range 24 East NMPM, Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	The Permian Corporation	Address (Give address to which approved copy of this form is to be sent)	Box 3119, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent)	Box 1492, El Paso, Tx. 799978 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	yes
		When	1-29-72

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New well	Workover	Deepen	Plug Back	Same Res'tv.	Diff.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (inlet-in)	Casing Pressure (inlet-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
H. L. Hendrick
Sr. Production Engineer
November 26, 1981

OIL CONSERVATION DIVISION

JAN 11 1982

APPROVED *[Signature]*
BY *[Signature]*
SUPERVISOR, DISTRICT II

This form is to be filed in compliance with Rule 11004.
If this is a request for allowable for a newly drilled or reworked well, this form must be accompanied by a tabulation of the data taken on the well in accordance with Rule 111.
All sections of this form must be filled out completely for all new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of data.
Separate Form C-104 must be filed for each pool in a recompleted well.