

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.  
FED NM 22207

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER GAS STORAGE WELL

2. NAME OF OPERATOR  
EL PASO NATURAL GAS

3. ADDRESS OF OPERATOR  
1110 North Big Spring, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
2310 FSL & 2310 FEL  
Section 34, T-25-S, R-24-E

14. PERMIT NO.  
NMOCD #R-6175-A

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3705' GL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Washington Ranch Storage Project

9. WELL NO.  
W. I. Well No. 2

10. FIELD AND POOL, OR WILDCAT  
Washington Ranch Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 34, T-25-S, R-24-E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☒ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☒  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

- 1) Moved on location.
- 2) Kill well w/brine water.
- 3) Nipple down wellhead & install BOP.
- 4) Unseat packer & POH w/tubing & packer.
- 5) Set BP @ 6498' & packer @ 6435'.
- 6) Test BP to 1000 psi - OK, test casing to 300 psi - failed.
- 7) Pump in casing @ 1-1/2 BPM.
- 8) Packer stuck, fish mandrel & body fell to BP.
- 9) Run Atlas Wireline Vertilog to inspect casing.  
Had bad damage 6245', 5830' to 5850', 4349' to 4530', 4010' to 4100',  
2518' to 2768', 2207' to 2410' & 900 to 1885'.
- 10) Prep to P&A.

I hereby certify that the foregoing is true and correct

SIGNED J. W. MULLOY 915-687-0323 TITLE Agent

DATE 7/28/93

This space for Federal or State office use

APPROVED BY (Orig. Ind.) KOP G. TARA TITLE PETROLEUM ENGINEER

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See instructions on Reverse Side