	M. M.	O, C, C, COM		t a		
Form 9-331 (May 1963)	UI ED STATES DEPARTMENT OF THE INTE	(Cabler Instruction)	re- 5. LEASE DESIGNATION	u No. 42-R1424.		
	GEOLOGICAL SURVEY		NM-050292	5-A		
Do not use this for	DRY NOTICES AND REPORTS orm for proposals to drill or to deepen or plu Use "APPLICATION FOR PERMIT—" for suc	ON WELLS g back to a different reservoir. h proposits.)	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME		
1. OIL GAS WELL WELL	C OTHER		7. UNIT AUREEMENT NA			
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	8. FARM OR LEASE NAME		
Black River C	orporation /		BR-Federal			
3. ADDRESS OF OPERATOR			9. WELL NO.			
620 Commercia	1 Bank Tower, Midland, Texa	as 7.9701.		WIT DO LOD		
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements, See dso space 17 below.) At surface 			Wildcat	10. FIELD AND FOOL, OR WILDCAT Wildcat		
1650' FNL & 1	650' FEL of Section 5, T26	11. SEC., T., R., M., OR B SUBVEY OR ABEA	11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA			
			Sec. 5, T26S,	R24E		
14. PERMIT NO. Approv	15. ELEVATIONS (Show whethe	12. COUNTY OR PARISH	12. COUNTY OR PARISH 13. STATE			
Nov. 1, 1971	3873 RKB		Eddy	New Mexico		
16.	Check Appropriate Box To Indicat	e Nature of Notice, Report, c	or Other Data			
N	OTICE OF INTENTION TO:	SEQUENT REPORT OF:				
TEST WATER SHUT-OF	PULL OR ALTEL CASING	WATEB SHUT-OFF	REPAIRING V	REPAIRING WELL		
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C.	ASING X		
SHOOT OR ACIDIZE	ABANCON*	SHOUTING OR ACIDIZING	ABANDONME	NT*		
REPAIR WELL (Other)	CHANGE PLANS X	Other)	Other) (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
	compressions (Clarry state all pert					

17. DES RIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of scaring any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) •

The hole was drilled to a total depth of 7650 feet and the Morrow Sand was too low structurally to warrent continued drilling to the Devonian as originally planned. A relatively small quantity of gas was tested in the lower most Morrow sand and a completion attempt of this formation will be commenced during the week of January 10-14, 1972. The following casing was run in the well.

Casing Size	Wt ∦/ft	Depth Set	Hole Size	Cementing Record	Amount Pulled
12 -3/ 4 8 - 5/8	33 24	417 690	15 11	425 500	None None
5-1/2	14 - 15 .5-17	7650	7-7/8	475	None

$\bigcirc \neg \land$			JAN10 U.S. OKOLOG MITERIA IN	972 JAL SHRAFT 211 MEMOD
18. I hereby certify that the foregoing is true and correct SIGNED	TITLE	Agent	DATE	1/7/72
FONDETION OF APPROVAL IF ANY :	TITLE		DATE	
A Diversion of article and a set of a s	Instruction	is on Reverse Side		