

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE

Upon Instruction

BY THE SURVEY

Date approved:
Subject to change by
GEOLOGICAL SURVEY
or by State or Federal
agency.

NY-0502625A

S. L. BERRY, Director

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PROPOSAL" for such proposals.1. OIL GAS WELL OTHER

2. Owner or operator

Black River Corporation

3. Address of operation

620 Commercial Bank Tower, Midland, Texas 79701

4. Intend to drill, complete, abandon clearly and in accordance with any State or Territorial
laws, rules, or regulations? Yes No
See also section 17 below.

1650' FNL & FEL of Section 5

Waldorf

30-015-20527

5. PERMIT NO.

15. ELEVATIONS. Show whether up, down, etc.

Sec. 5, Twp. 30, R. 17

Approved 11/1/71

3858' GL - 3783 RKB

Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OR:

1. TEST WATER SHUT-OFF	2. PULL OR ALTER CASING	3. WATER SHUT-OFF	4. INJECTION
5. INJECTION TREAT	6. MULTIPLE COMPLET	7. INJECTION TREATMENT	8. ABANDON
9. SHOT OR ACIDIZE	10. ABANDON*	11. SHOTTING OR ACIDIZING	12. OTHER
13. PLUG WELL	14. CHANGE PLANS	Notes: Please indicate results of multiple operations and completion or abandonment date(s) if applicable.	

17. If subject proposed or completed operations (fully state all pertinent details) are given previous dates, including start and completion dates, if well is directionally drilled, the side of or location of the well, and the original and final completion points of the well.

The subject well was plugged and abandoned on May 18th & 19th in the following manner: The tubing with packer was pulled from the well and the casing was shot off at 22 feet and pulled from the well. A 20 sack cement plug was spotted from 5000' to 4975' across the open perforations. A 20 sack plug was set from 4875' to 4775'. In and out of the 3-1/2" casing stub. A 30 sack plug was set from 3475' to 3375' in 7-1/2" casing and a 30 sack plug was set from 2015' to 2115'. A 20 sack plug was then set from 640' to 740', in and out of the 8-5/8" surface casing which was set at 600'. A 20 sack plug was set at the surface. The 8-5/8" casing was then capped with a steel plate welded onto it with an appropriate marker welded to the steel plate. Final inspection clean up is pending removal of tubular goods from location. The USGS will be notified when location is ready for final inspection.

R. E. G. E.

FEB 2 (g)

R. C. D.
GEOLOGICAL SURVEY
OFFICE

18. I declare hereby that the foregoing is true and correct.

SIGNED: *C. J. Berry*, T. Berry, Agent

DATE: FEB 13, 1971

This form is for Federal or State office use.

APPROVED BY _____

APPROVAL IF ANY: *APPROVED*FEB-13-71
A. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side