

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 031963

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sundance Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4., T-24-S, R-31-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

APR 10 1972

O.C.C.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

600 Building of the Southwest, Midland, Texas 79701

4. To be filled out only when in accordance with any State requirements.

See page 17 of manual.

A* Surface

Unit F 1980 FNL & 1980 FWL of Section

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

3402 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MUDDING COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drill Stem Test

(Note: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directional drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

DST #2: Interval: 14,194-390, set pkr @ 14,150, TD 14,390, 3,950' wtr blanket, 5/8" bottom hole choke, 10 minute pre-flow, open w/weak blow, 1 hour SI, 2 1/2 hours flow, open strong blow, Gas to surface 8 minutes, wtr. blanket to surface 19 minutes, gas volume decreased from 8 million to 5 1/2 million, steady last 20 minutes, now on 5 hour SI, will unseat pkr @ 8:00 p.m., 4/5/72

IFP 2057

FFP 899

ISIP 8849

FSIP 8716

HHI 9494

BHT 216°

Recovered 1,680' of gas cut mud and water blanket

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE: Supervisor-Production Services DATE: April 6, 1972

(This space for Federal or State office use)

TITLE

DATE

APPROVED

H. L. BECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side