

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI. ATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-21494.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
1800 Wilco Building Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980' FNL, 1980' FWL of Section

14. PERMIT NO. 15. ELEVATIONS (Show whether DP, RT, GR, etc.)
3402.3 GP

5. LEASE DESIGNATION AND SERIAL NO.
NMO31955

6. IF INDIAN, ALIQUOT OR TRACT NAME

7. UNIT ACREAGE NAME

8. FARM OR TRACT NAME
Sundance Federal

9. WELL NO.
1

10. FIELD AND FOLL, OR WILDCAT
Sand Dunes South

11. SEC. T. R. M. OR BLM. AND SURFACE OR AREA
Sec 4 T-24-S R-31-E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

*South Sand Dunes
Lower Perm.
R-4437
11-16-72*

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT ON:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACURE TREAT	☐	FRACURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other) <u>Treat with acid</u>	☒
(Other)	☐	(Other)	☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and points pertinent to this work.*

6-5-72 Treated w/250 gals mud acid followed by 2000 gals MS acid w/1500 SCF Nitrogen, flushed w/100 Bbls KCL wtr w/2000 SCF nitrogen, TP 5700 min, 7400 max. Avg 6900, AIR 1.9 bpm, IFF 2.3 bpm, Avg 2.2 bpm, ISIP 6650, 15 min 6100, 30 min 5800, flowed back acid 18/64" in hrs - 25.7 MCF/D, dry gas, flowed Morrow Zone 21 hrs - FP 580 psi, rate 200 MCF/D, SIP Atoka 1260 psi, SIPC 4090.

RECEIVED
OCT-5-1972
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Canell D. Kypar TITLE Production Clerk DATE October 3, 1972

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

[Signature]