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DISTRIBUTION			
NTA FE /		CONSERVATION COMMISSION	Form C-104
-E //	REGUEST	FOR ALLOWABLE REC	EIV Eteleve 1-1-65
	INTERNATION OF THE	AND	
	JIHORIZATION TO TRA	INSPORT OIL AND NATURA	L GAS L 1 4 1972
ND OFFICE		50	L 1 4 19/2
ANSPORTER GAS /			_
ERATOR /). C. C.
ORATION OFFICE		ARTE	SIA, OFFICE
lator			
EL PASO NATURAL GAS COMPA	NY		
1800 Wileo Building - Mid	lland, Texas 79701		
sun(s) for filling (Check proper box)		Other (Please explain)	
H	nge in Transporter of:		•
completion 011	Dry Go	F5 !	
inge In Ownershipi Cas	inghead Gas Conder	isdle []	
ange of ownership give name address of previous owner	7 11.24		
SCRIPTION OF WELL AND LEASE	So Sand Duenes	Lower Penn.	
se Name Wel	l No. Pool Name, Including F	ormation Kind of I	=
Sundance Federal	1 Sand Dunes, Se	State, Fe	ederal cries Federal 03196
ation			
Unit Letter F; 1980 Fee	et From The North Lin	se and 1930 Feet F	rom The West
Line of Section 4 Township 24	-S Range 31	L-E , NMPM,	Eddy Cou
SIGNATION OF TRANSPORTER OF	OH AND NATIONAL CA	.0	
ne of Authorized Transporter of Citi	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
	as or Dry Gas X	Address Cina address to which a	pproved copy of this form is to be sent)
ne of Authorized Transporter of Casinghead G		1	
EL PASO NATURAL GAS COMPA		1300 Wilco Bldg	Midland, Texas 79701
cell produces oil or liquids,	Sec. Twp. Rge.	_	8-7-72
e location of tanks,	<u> </u>	-Ho 6:02	0 / 12
is production is commingled with that fro			
	om any other lease or pool,	give commingling order number:	
MPLETION DATA	Oil Well Gas Well	give commingling order number: New Well Workcver Deeper	Plug Back Same Resty. Diff. f
			Flug Back Same Resty, Diff. F
MPLETION DATA Designate Type of Completion — (X)	Oil Well Gas Well		P.B.T.D.
MPLETION DATA Designate Type of Completion - (X) e Spudded Date Completion	Oil Well Gas Well X	New Well Workcver Deeper	P.B.T.D.
Designate Type of Completion — (X) Spudded Date Co. Date Co.	Oil Well Gas Well	New Well Workcyer Deeper	
Designate Type of Completion — (X) e Spudded Date Col 11-30-71 various (DF, RKB, RT, GR, etc., Name of	oil Well Gas Well Market Gas Well Mark	New Well Workever Deeper Total Depth 15,200 Top Oil/Gas Pay	P.B.T.D. 14, 539 Tubing Depth
Designate Type of Completion — (X) e Spudded Date Col 11-30-71 various (DF, RKB, RT, GR, etc., Name of	Oil Well Gas Well Mark Mark Mark Mark Mark Mark Mark Mark	New Well Workover Deeper	P.B.T.D.
Designate Type of Completion — (X) e Spudded 11-30-71 various (DF, RKB, RT, GR, etc., Name of 3402 GR forations	Mpl. Ready to Prod. 6-22-72 Producing Formation sylvanian	New Well Workever Deeper Total Depth 15,200 Top Oil/Gas Pay	P.B.T.D. 14,539 Tubing Depth 12.166 & 14.194
Designate Type of Completion — (X) e Spudded 11-30-71 vations (DF, RKB, RT, GR, etc., Name of Pepp	on Well Gas Well Mapl. Ready to Prod. 6-22-72 Producing Formation sylvanian ted liner)	New Well Workever Deeper Total Depth 15,200 Top Oil/Gas Pay	P.B.T.D. 14,539 Tubing Depth 12,166 & 14,194 Depth Casing Since
MPLETION DATA Designate Type of Completion — (X) e Spudded 11-30-71 various (DF, RKB, RT, GR, etc., Name of 3402 GR Penn forations 13691-99, 14,324-40 (slock	on Well Gas Well Mapl. Ready to Prod. 6-22-72 Producing Formation sylvanian ted liner)	New Well Workever Deeper Total Depth 15,200 Top Oil/Gas Pay 13691	P.B.T.D. 14,539 Tubing Depth 12,166 & 14,194 Depth Casing Since
### MPLETION DATA Designate Type of Completion — (X) ### Spudded	Oil Well Gas Well Mapl. Ready to Prod. 6-22-72 Producing Formation sylvanian ted liner) TUBING, CASING, AND	New Well Workever Deeper Total Depth 15,200 Top Oil/Gas Pay 13691 CEMENTING RECORD	P.B.T.D. 14,539 Tubing Depth 12,166 & 14,194 Depth Casing Sace 12498
Designate Type of Completion = (X)	oil Well Gas Well Ampl. Ready to Prod. 6-22-72 Producing Formation sylvanian ted liner) TUBING, CASING, AND SING & TUBING SIZE 20"	New Well Workever Deeper Total Depth 15,200 Top Oil/Gas Pay 13691 CEMENTING RECORD DEPTH SET	P.B.T.D. 14, 539 Tubing Depth 12, 166 & 14, 194 Depth Casing Sace -12498 SACKS CEMENT
### MPLETION DATA Designate Type of Completion — (X) ### Spudded	on Well Gas Well Mark Ready to Prod. 6-22-72 Producing Formation sylvanian ted liner) TUBING, CASING, AND ASING & TUBING SIZE 20" 13 3/8"	New Well Workever Deeper Total Depth 15,200 Top Oil/Gas Pay 13691 CEMENTING RECORD DEPTH SET 658	P.B.T.D. 14, 539 Tubing Depth 12, 166 & 14, 194 Depth Casing Sace -12498 SACKS CEMENT 900
Designate Type of Completion = (X)	on Well Gas Well X X X X X X X X X	New Well Workcver Deeper	P.B.T.D. 14,539 Tubing Depth 12,166 & 14,194 Depth Casing Snee -12498 SACKS CEMENT 900 3400 3200 250
Designate Type of Completion = (X)	Oil Well Gas Well X X X X X X X X X	New Well Workever Deeper	P.B.T.D. 14,539 Tubing Depth 12,166 & 14,196 Depth Casing Since -12498 SACKS CEMENT 900 3400 3200 250
Designate Type of Completion = (X)	mpl. Ready to Prod. 6-22-72 Producing Formation sylvanian ted liner) TUBING, CASING, AND SING & TUBING SIZE 20" 13 3/8" 9 5/6" 7 5/8" Inr OWABLE Test must be a able for this de	New Well Workever Deeper Total Depth 15,200 Top Oil/Gas Pay 13691 CEMENTING RECORD DEPTH SET 658 4264 12500 12276-14124 fier recovery of island barbane of load path or be for full 24 hours)	P.B.T.D. 14, 539 Tubing Depth 12, 166 & 14, 196 Depth Casing Snoe -12498 SACKS CEMENT 900 3400 3200 250 I oil and must be equal to or exceed top
Designate Type of Completion = (X)	mpl. Ready to Prod. 6-22-72 Producing Formation sylvanian ted liner) TUBING, CASING, AND SING & TUBING SIZE 20" 13 3/8" 9 5/6" 7 5/8" Inr OWABLE Test must be a able for this de	New Well Workever Deeper	P.B.T.D. 14, 539 Tubing Depth 12, 166 & 14, 196 Depth Casing Snoe -12498 SACKS CEMENT 900 3400 3200 250 I oil and must be equal to or exceed top
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Designate Type of Completion — (X) e Spudded Date Completion — (X) 11-30-71 various (DF, RKB, RT, GR, etc., Name of Penn 1960 — 199, 14,324-40 (slow 1960 — 199, 14,324-40 (slow 1960 — 199, 14,324-40 (slow 1960 — 199) HOLE SIZE CAME	mpl. Ready to Prod. 6-22-72 Producing Formation sylvarian ted liner) TUBING, CASING, AND SING & TUBING SIZE 20" 13 3/8" 9 5/6" 7 5/8" Inr OWABLE Test must be a able for this de	New Well Workever Deeper Total Depth 15,200 Top Oil/Gas Pay 13691 CEMENTING RECORD DEPTH SET 658 4264 12500 12276-14194 fiter recovery of total vorume of leading to be for full 24 hours) Producing Method (Flow, pump, gr	P.B.T.D. 14,539 Tubing Depth 12,166 & 14,194 Depth Casing Snee -12498 SACKS CEMENT 900 3400 3200 250 Holl and must be equal to or exceed top as lift, etc.)
Designate Type of Completion = (X)	mpl. Ready to Prod. 6-22-72 Producing Formation sylvarian ted liner) TUBING, CASING, AND SING & TUBING SIZE 20" 13 3/8" 9 5/6" 7 5/8" Inr OWABLE Test must be a able for this de	Total Depth 15,200 Top Oil/Gas Pay 13691 DEPTH SET 658 4264 12500 12276-14124 fier recovery of total Comme of leadersh for he for full 24 hours; Producing Method (Flow, pump, E	P.B.T.D. 14, 539 Tubing Depth 12, 166 & 14, 194 Depth Casing Snoe .12498 SACKS CEMENT 900 3400 3200 250 I oil and must be equal to ar exceed top as lift, etc.) Choke Size
Designate Type of Completion — (X) e Spudded 11-30-71 various (DF, RKB, RT, GR, etc., Name of 3402 GR forations 13691-99, 14,324-40 (\$10.0) HOLE \$17E. CA 25" 17 1/2" ST DATA AND REQUEST FOR ALL. WEIL e First New CE Hun To Tanks Date of Tubing 1 and Prod. During Test Out-BM	mpl. Ready to Prod. 6-22-72 Producing Formation sylvarian ted liner) TUBING, CASING, AND SING & TUBING SIZE 20" 13 3/8" 9 5/6" 7 5/8" Inr OWABLE Test must be a able for this de	Total Depth 15,200 Top Oil/Gas Pay 13691 DEPTH SET 658 4264 12500 12276-14124 fier recovery of total Comme of leadersh for he for full 24 hours; Producing Method (Flow, pump, E	P.B.T.D. 14, 539 Tubing Depth 12, 166 & 14, 194 Depth Casing Snoe .12498 SACKS CEMENT 900 3400 3200 250 I oil and must be equal to ar exceed top as lift, etc.) Choke Size
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Designate Type of Completion — (X) e Spudded 11-30-71 various (DF, RKB, RT, GR, etc., Name of 3402 GR Fent forations 13691-99, 14,324-40 (Slow 25') 17 1/2'' ST DATA AND REQUEST FOR ALL, WEIL e First New Ci. Run To Tanks Date of agth of Test Tubing in the first Prod. During Test S WELL S WELL tual Prod. Test-MCF/D Length of	on Well Gas Well X X X X X X X X X	New Well Workever Deeper Total Depth 15,200 Top Oil/Gas Pay 13691 DEPTH SET 658 4264 12500 12276-14124 fier recovery of total variance of leadersh or be for full 24 hours; Producing Method (Flow, pump, E) Casing Pressure Water-Bbls.	P.B.T.D. 14,539 Tubing Depth 12,166 & 14,194 Depth Casing Snoe .12498 SACKS CEMENT 900 3460 3200 250 I oil and must be equal to or exceed top as lift, etc.) Choke Size Gas-MCF
Designate Type of Completion — (X) e Spudded Date Completion — (X) 11-30-71 various (DF, RKB, RT, GR, etc., Name of 3402 GR Penn forations 13691-99, 14,324-40 (Slow Hole SIZE CAMPACE	on Well Gas Well Market Liner) Tubing, Casing, and Sing & Tubing Size 20" 13 3/8" 9 5/6" 7 5/8" inr OWABLE Test must be a able for this de Test Pressure 5.	New Well Workever Deeper Total Depth 15,200 Top Oil/Gas Pay 13691 DEPTH SET 638 4264 12500 12276-14194 firer recovery of total variance of leadership for full 24 hours) Producing Method (Flow, pump, general Pressure) Water-Bbls.	P.B.T.D. 14,539 Tubing Depth 12,166 & 14,194 Depth Casing Snoe .12498 SACKS CEMENT 900 3400 3200 250 I oil and must be equal to or exceed top as lift, etc.) Choke Size Gas-MCF
Designate Type of Completion — (X) e Spudded 11-30-71 various (DF, RKB, RT, GR, etc., Name of 3402 GR forations 13691-99, 14,324-40 (Slock HOLE SIZE CA 25" 17 1/2" ST DATA AND REQUEST FOR ALL WEIL e First New Cl. Hum To Tanks Date of right of Test wal Prod. During Test S WELL S WELL C S WELL C S WELL C S S S S S S S S S S S S S S S S S S	on Well Gas Well X X X X X X X X X	New Well Workever Deeper Total Depth 15,200 Top Oil/Gas Pay 13691 DEPTH SET 658 4264 12500 12276-14124 fier recovery of total variance of leadersh or be for full 24 hours; Producing Method (Flow, pump, E) Casing Pressure Water-Bbls.	P.B.T.D. 14,539 Tubing Depth 12,166 & 14,194 Depth Casing Snoe -12498 SACKS CEMENT 900 3400 3200 250 i oil and must be equal to or exceed top as lift, etc.) Choke Size Gas+MCF

VI

above is true and complete to the best of my knowledge and belief. EY_

Production Services (Tale)

July 12, 1972 (Date)

If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All reactions of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

AU AND SAS ASPECTOR

Separate Forms C-104 must be filed for each pool in multiply