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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE **RECEIVED**
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JUL 14 1972

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

I. Operator
EL PASO NATURAL GAS COMPANY
Address
1800 Wilco Building - Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sundance Federal Well No. 1 Pool Name, Including Formation Sand Dunes, South - Penn. Kind of Lease State, Federal or Fee Federal Lease No. 031963
Location
Unit Letter F, 1980 Feet From The North Line and 1980 Feet From The West
Line of Section 4 Township 24-S Range 31-E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS COMPANY 1800 Wilco Bldg. - Midland, Texas 79701
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
No gas 8-7-72

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11-30-71	6-22-72	15,200	14,539					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3402 GR	Pennsylvanian	13691	12,156 & 14,194					
Perforations						Depth Casing Shoe		
13691-99, 14,324-40 (slotted liner)						12498		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	658	900
17 1/2"	13 3/8"	4264	3400
	9 5/8"	12500	3200
	7 5/8" log	12276-14194	250

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL


(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

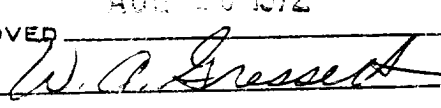
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
229 3,375	4 hr	D-4	None
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	6553 PSIG	509 PSIG	5/64 6/64 7/64 9/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Supervisor - Production Services
(Title)
July 12, 1972
(Date)

OIL CONSERVATION COMMISSION
AUG 10 1972
APPROVED
BY 
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.