

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

RECEIVED
MAR 2 - 1972

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Type Test ☒ Initial ☐ Annual ☐ Special		Test Date 2-17-72		O. C. C. ARTESIA, OFFICE	
Company Black River Corporation			Connection 660 FEL 1980 FSL		
Pool Wilcoat			Formation Morrow		
Completion Date 2-17-72		Total Depth 7070		Plug Back TD 7037	
		Elevation 3763 KB		Farm or Lease Name Cities Fed.	
Csg. Size 5 1/2	Wt. 15 1/2	Set At 7067	Perforations: From 6921 To 6968		Well No. 3
Tbg. Size 2 1/2	Wt. 6.5	Set At 6885	Perforations: From To		Unit Sec. Twp. Rge. I 33 25 24
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single				Packer Set At 6885	
Producing Thru Tbg.		Reservoir Temp. °F 138		State New Mexico	
L 6945		H 6945		Gg .570	
		% CO ₂		% H ₂ S	
		Prover		Meter Run 4"	
				Taps Flg.	

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. hw	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.		Temp. °F
1.	4	x	2.250	640	4.0	79	1987	74			27 1/2 hrs.
2.	4	x	2.250	650	12.0	78	1637	82			3 hr. 15 min.
3.	4	x	2.250	645	27.0	110	1360	84			1 hr. 45 min.
4.	4	x	2.250	625	39.0	90	1093	81			1 hr.
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super. Compress. Factor F _{pv}	Rate of Flow Q, Mcfd
1	25.64	51.12	653.2	.9822	1.325	1.044	1,781
2	25.64	89.21	663.2	.9831	1.325	1.047	3,120
3	25.64	133.31	658.2	.9551	1.325	1.035	4,477
4	25.64	157.77	638.2	.9723	1.325	1.040	5,420
5							

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio	Dry	Mcf/bbl.
1	.97	539	1.56	.917	A.P.I. Gravity of Liquid Hydrocarbons	None	Deq.
2	.99	538	1.55	.913	Specific Gravity Separator Gas	.570	XXXXXXX
3	.98	570	1.65	.934	Specific Gravity Flowing Fluid	XXXXX	
4	.95	550	1.59	.925	Critical Pressure	672	P.S.I.A.
5					Critical Temperature	346	R

NO.	P _r ²	P _w ²	P _r ²	P _r ² - P _w ²	(1) $\frac{P_r^2}{P_r^2 - P_w^2} = 1.306$	(2) $\left[\frac{P_r^2}{P_r^2 - P_w^2} \right]^n = 1.306$
1	2007.6	4030.5	2096.1			
2	1670.2	2709.6	3337.0			
3	1423.2	2025.5	4101.1			
4	1197.7	1434.5	4692.1			
5						

Absolute Open Flow				7,077	Mcf @ 15.025	Angle of Slope	45	Slope, n	1.000
Remarks:									
Approved by Commission:			Conducted By: J. C. Roberts Reggie Reston Randy Kiker			Calculated By: J. C. Roberts J. B. Murray			Checked By: J. B. Murray