	Porm C +104 Supersedes Old C+104 and C+110 Elfactive 1-1-65			
AND .G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	AND OFF			
ANSPORTER OIL RECEIVED	••• • • • • • • • • • • •			
CERATOR LECENDER LECE				
Alpha Twenty-One Production Company				
2100 First National Bank Building, Midland, Texas 79701				
ew Weil Change in Transporter of: ecompletion Oil Dry Gas				
Casinghead Gas Condensate				
change of ownership give name Black River Corporation, 2100 First National Bank Building, nd address of previous ownerBlack River Corporation, Midland, Texas 79701	 .			
Lease Name net ited / for iteration modeling iterations and a second sec	180 No.			
Location	2258			
Unit Letter Feet From The East Line and 2080 Feet From The South				
Line of Section 33 Township 25-S Range 24-E , NMPM, Eddy	County			
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be set	ntj			
Name of Authorized Transporter of Casinghead Gas or Dry Gas Xi Address (Give address to which approved copy of this form is to be set	nt)			
El Paso Natural Gas Company Box 1492, El Paso, Texas 79978	Box 1492, El Paso, Texas 79978			
If well produces oil or liquids, give location of tanks. Yes 103-17-72				
If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
Designate Type of Completion - (X)	1. Res.A.			
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 01-14-72 02-17-72 7070 7037				
Elevations (DF, RKB, RT, GR, etc., 3763 RKBName of Producing Formation MorrowTop Oth/Gas Pay 6921Tubing Depth 6885				
Perforations Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZECASING & TUBING SIZEDEPTH SETSACKS CEMENT118-5/8722525				
7-7/8 5-1/2 7069 350	350			
2-7/8 6885				
• TEST DATA AND REQUEST FOR ALLOWABLE (Test must be ofter recovery of total volume of load ail and must be equal to or exceed able for this dipth or be for full 24 hours)	top allow-			
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
Length of Test Tubing Pressure Casing Pressure Choke Size	9			
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF				
	d			
GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate				
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size				
CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION				
J. 19				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BYBYBYBYBY	ha grant			
TITLE TITLE				
This form is to be filed in compliance with RULE 1104). deenenad			
Tommy Phipps (Signature) If this is a request for allowant by a tabulation of the well, this form must be accompanied by a tabulation of the well, this form must be accompanied by a tabulation of the tabulation of the set taken on the well in accordance with RULE 111.				
Executive Vice President All sections of this form must be filled out completely f				
	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			

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II .completed wells... --