

Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501		Revised 10-1-70	
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		RECEIVED DEC 14 1981	
El Paso Natural Gas Company		ARTIFICIAL LIFT	
Box 1492, El Paso, Texas 79978			
Reason(s) for filing (Check proper box)		Other (Please explain)	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		Change Lease Name and Well Number From: Cities E Federal No. 1	
Range of ownership give name Address of previous owner Alpha Twenty-One Production Co., 2100 First Natl. Bk., Midland, Tx. 79701			
PROJECT APPROVED BY NMOC ORDER NO. R-6175-A			
DESCRIPTION OF WELL AND LEASE			
Lease Name Washington Ranch Storage Project 0		Well No. 1 Pool Name, including Formation Washington Ranch Morrow	Kind of Lease State, Federal or Fee Federal
Location			
Unit Letter E : 2080 Feet From The North Line and 660 Feet From The West			
Line of Section 35 Township 25 South Range 24 East, NMPM Eddy County			
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☐ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.		Unit	Sec. Twp. Rge.
Is gas actually connected?		When	
If this production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA			
Designate Type of Completion - (X)		Oil Well	Gas Well
Date Spudded		New Well	Workover
Date Compl. Ready to Prod.		Deepen	Plug Back
Total Depth		Same Res't.	Diff. P.
P.B.T.D.			
Elevations (DF, RAB, RT, CR, etc.)		Name of Producing Formation	Top Oil/Gas Pay
Tubing Depth			
Perforations		Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours.)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 1 1982	
H. L. Kendrick (Signature) Sr. Proration Engineer (Title)		BY W. A. Gussert	
November 25, 1981 (Date)		TITLE	
		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for a well on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.	
		Separate Form C-104 must be filed for each pool in newly completed wells.	