

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NEW MEXICO CONS COMMISSION  
Drawer DD  
Albuquerque, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
FED NM 0456187

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA, Agreement Designation  
Washington Ranch  
Storage Area

8. Well Name and No.  
O Federal No. 1

9. API Well No.  
30-015-20576

10. Field and Pool, or Exploratory Area  
Washington Ranch  
Morrow

11. County or Parish, State  
Eddy, NMX

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Gas Storage

2. Name of Operator

El Paso Natural Gas Co. (J.W.Mulloy Assoc, Inc - Agent)

3. Address and Telephone No.

1110 N. Big Spring St., Midland, TX 79701 (915-687-0323)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080' FNL & 660' FWL Unit E  
Sec 35 T-25-S R-24-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Repair Well

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Move on location.
2. Kill well w/brine water.
3. ND Wellhead & install BOP.
4. Install plug in packer profile nipple.
5. POH w/tubing. Install RBP @ 6750'. Test casing to 500 psi - 15 min.
6. Run Casing Inspection & Cement Bond Logs.
7. If necessary, replace damaged casing.
8. Perforate casing & TOC from Log & circ cement to surface.
9. Re-run tubing & sting into packer. Remove BOP. NU Wellhead.
10. Circulate packer fluid in csg/tbg annulus. Run MIT (Packer Leakage Test).
11. Remove BOP. Return well to service.

14. I hereby certify that the foregoing is true and correct

Signed O.H. ROUTH Title Agent

Date 1-24-95

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date 2/27/95