

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN DUPLICATE
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM - 0234253 - A	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Samadan Oil Corporation		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 2207 Wilco Building, Midland, Texas 79701		8. FARM OR LEASE NAME Rutter Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit B, 550' FNL and 1930' FEL, Sec. 11, T-26-S, R-23-E At top prod. interval reported below At total depth (Same)		9. WELL NO. 1	
14. PERMIT NO. _____		10. FIELD AND POOL, OR WILDCAT Wildcat	
DATE ISSUED 2-17-72		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T-26-S, R-23-E	
15. DATE SPUNDED 2-25-72		12. COUNTY OR PARISH Eddy	
16. DATE T.D. REACHED 3-23-72		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) Plug & Abandon		18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 4163' G. L.	
19. ELEV. CASINGHEAD 4163'		20. TOTAL DEPTH, MD & TVD 600'	
21. PLUG BACK T.D., MD & T.T. 380'		22. IF MULTIPLE COMPL., HOW MANY* →	
23. INTERVALS DRILLED BY →		24. ROTARY TOOLS →	
25. CABLE TOOLS 0 to 600'		26. WAS DIRECTIONAL SURVEY MADE E	
27. INTRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None		28. TYPE ELECTRIC AND OTHER LOGS RUN None	
29. WAS WELL CORED 0		30. CASING RECORD (Report all strings set in well)	
Casing Size 14"		Weight, lb./ft. _____	
Depth Set (MD) 55'		Hole Size 16"	
Cementing Record 10 sacks		Amount Pulled 0	
31. LINER RECORD		32. TUBING RECORD	
Size _____		Top (MD) _____	
Bottom (MD) _____		Sacks Cement* _____	
Screen (MD) _____		Size _____	
Depth Set (MD) _____		Packer Set (MD) _____	
33. PERFORATION RECORD (Interval, size and number) None		34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) _____	
Amount and Kind of Material Used RECEIVED		APR 5 1972	
35. PRODUCTION		U. S. GEOLOGICAL SURVEY	
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Plug & Abandon	
DATE OF TEST _____		HOURS TESTED _____	
CLOG SIZE _____		PROD'N. FOR TEST PERIOD →	
OIL—BBL. _____		GAS—MCF. _____	
WATER—BBL. _____		GAS-OIL RATIO _____	
FLOW, TUBING PRESS. _____		CASING PRESSURE _____	
CALCULATED 24-HOUR RATE →		OIL GRAVITY-API (CORR.) _____	
36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____		TEST WITNESSED BY _____	
37. LIST OF ATTACHMENTS Form 9-331 and Water Well Release		38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED C. W. Putnam		TITLE Div. Prod. Supt.	
DATE 4-4-72		DATE 4-4-72	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Bone Springs	430'	472'			
near Line	472'	560'			
Delaware	560'	T. B.			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Serial Number

NM 0234258-A

WATER WELL RELEASE

Instructions: District Manager prepares five copies. File original in District file. Submit one copy each to lessee and/or unit operator, Geological Survey, and State Director.

, hereinafter

called unit operator and Samedan Oil Corporation hereinafter called lessee, do enter into an agreement by and between the United States of America, through the Bureau of Land Management, hereinafter called the Bureau, for release of water well no longer needed by lessee or unit operator.

Said water well was

- ☐ drilled expressly for water to be used in drilling operation
☒ discovered in the course of drilling for oil and gas
☐ discovered by seismograph operators
☐ Other

Said water well is located in (give legal description)
T. 26S., R. 23E., Section 11: Lot 2
660' from north line
1980' from east line

in the State of New Mexico

The Bureau, acting through the Secretary of the Interior by the authority provided in:

- ☐ 30 CFR 241 (acquisition and leasing of water wells)
☒ Section 40 of the Mineral Leasing Act of February 20, 1920, as amended
☐ Sections 3 and 10 of the Taylor Grazing Act of June 28, 1934, as amended (43 U.S.C. 315)

agrees to assume control and responsibility of water well, with condition that subsequent use will not restrict operations of lessee and unit operator and thereby relieves lessee, unit operator, and Geological Survey of any future liability for plugging water well.

The lessee and the unit operator agree to quitclaim all rights to water well to the Bureau in lieu of plugging water well to surface.

It is further agreed by the undersigned that the owners of record title to the above oil and gas lease and the unit operator for lessee (name)

Samedan Oil Corporation

and

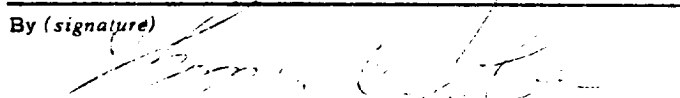
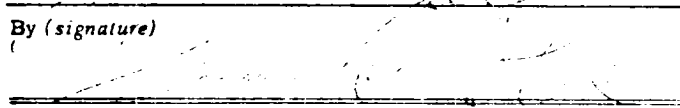
well serial number NM 0234258-A together with surety bonds are relieved from liability in connection with water well effective date this instrument is signed for extent of liability for surface plugging of water well to the surface.

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U. S. GEOLOGICAL SURVEY
ARTESIA

IN WITNESS WHEREOF, the undersigned hereto have executed this instrument

By (signature) 	For Lessee (name) Samedan Oil Corporation	Date March 30, 1972 <i>Shs</i>
By (signature) 	For Unit operator (name) Samedan Oil Corporation	Date March 30, 1972 <i>Shs</i>
APPROVED BY GEOLOGICAL SURVEY		EXECUTED AND ACCEPTED BY BUREAU OF LAND MANAGEMENT
Authorized Representative (signature)	Date	State Director (signature)
		Date

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Form 7150-2
(January 1971)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BILL OF SALE FOR CASING

For consideration hereinafter expressed, the undersigned does hereby sell and assign unto the United States of America, through the Bureau of Land Management, _____ feet of _____ casing installed in the well located in the Lot X 2 X Sec. 11, Twp. 26S., Rge. 23E., NMP Meridian, State of New Mexico, _____, 660 feet south and 1980 feet west of the Sec. corner of Sec. 11

(Name) _____ states: (a) that he is the representative owner of the above-described casing; (b) has legal right to sell, that casing is free from encumbrances; and (d) will warrant and defend the same against all persons claiming the whole or any part thereof

ATTEST:

For Samedan Oil Corporation
(Owner)

March 30, 1972
(Date)

APPROVED Secretary

By Vice-President
(Name)

March 30, 1972
(Date)

In consideration of the foregoing (lessee)
and (unit operator)
do hereby disclaim any interest to casing indicated above.

For _____
(Owner)

APPROVED

By _____
(Name)

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ATTEST:

For Samedan Oil Corporation
(Unit Operator)

(Date)

APPROVED Secretary

By Vice-President
(Name)

(Date)

As complete consideration for the above sale, the United States of America, through the Bureau of Land Management, agrees to pay (owner)
the sum of (dollars)

EXECUTED AND ACCEPTED

By _____
(Signature of Authorized Officer)

(Date)

GENERAL INSTRUCTIONS

District manager will prepare in triplicate. File original in district file and submit one copy each to owner of casing and to other parties involved in the transaction.