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TRANSPORTER	OIL
	GAS
APPROVED	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Rev. 1-1-70
Revised 1-1-70 and 1-1-71
Effective 1-1-70

El Paso River Corporation
225 Commercial Bank Tower, Midland, Texas 79701

New Well ☒ Change in Transporter or Oil
Recom. Well ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change in ownership give name
and address of previous owner

III. LOCATION OF WELL AND LEASE

Lease Name: Circles 3 Federal Perm Well No./Pool Name, including formation: 1-0 Washington Upper Morrow Kind of Lease: Leasehold
Location: Section 3 Township: 26S Range: 24E Twp. 26S Range 24E Sec. 3
Date Drilled: 2 1980 Feet From The North: 1900 Feet From The East: 1000

IV. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co. Box 1492 El Paso, Texas
If well produces oil or liquids, give location of tanks: Unit Sec. Twp. Rgn. Is gas actually connected? Yes When See 1-5-72

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Refracture	Drill Reentry
		☒	☒					
Date of Completion	Date Comp. Ready to Prod.		Total Depth		Prod. T.D.			
<u>3/11/72</u>	<u>4/7/72</u>		<u>7050</u>		<u>7050</u>			
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Trueing Depth			
<u>3743 RAB</u>	<u>Upper Morrow</u>		<u>6842</u>		<u>6842</u>			
Formations					Depth casing, etc.			
<u>6842-54</u>	<u>4-7-72</u>		<u>4-7-72</u>		<u>7045</u>			
TUBING, CASING, AND CEMENTATION LOGS								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		CLOGGED DEPTH			
<u>11</u>	<u>8-5/8</u>		<u>726</u>		<u>525</u>			
<u>7-7/8</u>	<u>5-1/2</u>		<u>7048</u>		<u>500</u>			
<u>2 1/8</u> <u>6865</u> <u>6865</u>								

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of loss oil and must be equal to or exceed test above for this depth or for full 24 hours)

Date First New Oil Run To Tanks: 3/11/72 Date of Test: 4/7/72 Producing Method (Flow, pump, gas lift, etc.): Flow
Length of Test: 1 hr. Tubing Pressure: 2497 Casing Pressure: 2539
Atmos. Press. During Test: 30.27 Oil Sp. Gr.: 50.7 Water Sp. Gr.: 80/84

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APR 17 1972

U. S. GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO

Signature of Agent

5027

1 hr.

Back Press. thru tbg. 2497

2539

80/84

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature of Agent

Agent

(Title)

APPROVED

AUG 31 1972

Signature of Commissioner

OIL AND GAS REGULATORY

This form is to be filed in compliance with Rule 10.1.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a log of the well and deviation logs taken on the well in accordance with Rule 10.1.

All locations of this form must be filed out completely for allowable.