DISTRIBUTION BANTA FL / FI' T		CONSERVATION COMMISSION	Form C-104 Supervedex Old C-104 and C-114 Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TR	AND CANSPORT OIL AND NATURAL	CAS		
LAND OFFICE					
TRANSPORTER OIL GAS		.	n an		
OPERATOR / PROBATION OFFICE					
Operator			······································		
Alpha Twenty-On Address	e Production Company				
2100 First Nation Reason(s) for Hung (Check proper	onal Bank Building, Midlar	nd, Texas 79701 Other (Please explain)	di an aide		
New Well	Change in Transporter of:	Other (1 lease explain)			
Recompletion Change in Ownership X	Oil Dry C Casinghead Gas Cond	Gas 🔲			
If change of ownership give name and address of previous owner	Black River Corporation.	, 2100 First National Bar	k Building,		
DESCRIPTION OF WELL AN	D LEASE	Midland, Texas 79701			
Lease Name Cities 3 Federal Com	Well No. Pool Name, Including		Ledge 140.		
Location			alorFee Federal NN 0525452		
Unit Letter;;	1980 Feet From The North L	ine and Feet 7 rom	TheWest		
Line of Section 3	Township 26-S Range	24-Е , ммрм,	Eddy County		
	RTER OF OIL AND NATURAL G				
Nome of Authorized Transporter of	Gii 📄 or Conder.sate 🛄	Address (Give address to which appro	oved copy of this form is to be sent)		
Name of Authorized Transporter of El Paso Natural Gas (Casinghead Gas [] or Dry Gas X	Address Give address to which appro			
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Box 1492, E1 Paso, Tex Is gas actually connected?	as 79978 Den		
give location of tarks.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Yes	08-08-72		
If this production is commingled COMPLETION DATA	with that from any other lease or pool	·····			
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Fleady to Prod.	Total Depth	P.B.T.D.		
03-11-72 Elevations (DF, RKB, RT, GR, etc.	04-07-72	7050 Top Oil/Gas Pay	7012 Tubing Depth		
3743 RKB	Mcrrow	6842	6865		
6842-54; 6913-31; 6	935-44		Depth Casing Shoe 7048		
HOLESIZE		D CEMENTING RECORD			
11	CASING & TUBING SIZE	726	SACKS CEMENT		
7-7/8	5-1/2	7048	300		
TEST DATA AND REQUEST OIL WELL		after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ji, elc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbla.	Water-Bbla.	Gas - MCF		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION		
• barabu castifu that the sules as	d considerations of the Olt Conservation	APPROVED	<u> </u>		
Commission have been complied	d regulations of the Oll Conservation I with and that the information given the beat of my knowledge and belief.		essett		
, o		TITLE <u>SLUDIE SCOR</u>			
		This form is to be filed in compliance with RULE 1104.			
Ponnie it.		If this is a request for allow	vable for a newly drilled or deepened nied by a tabulation of the deviation		
Pommy Phipps / 154 Executive Vice Preside		tests taken on the well in account	rdance with NULE 111. at be filled out completely for allow-		
(Ticle)	able on new and recompleted we	elle.		
	er 17, 1979 Decej	well name or number, or transport	I. III, and VI for changes of owner, er, or other such change of condition.		
Bri ing pantan tinanti bina tana mang pina		Separate Forma C-104 mus	t be filed for each pool in multiply		

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