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NEW MEXICO COMMISSION

Blair D.

Artesia, NM 88210

Form Approved.

Budget Bureau No. 42-R1424

Form 9-331

Dec. 1973

FEB 9 1982

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

O. C. D.
ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Gas Storage Well

2. NAME OF OPERATOR

El Paso Natural Gas Co. /

3. ADDRESS OF OPERATOR

1800 Wilco Bldg.; Midland, Texas 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FSL & 1980' FWL, Sec 27

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other)

SUBSEQUENT REPORT OF:

☐☐☐☐☐☐☐☐☐

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OIL & GAS
U.S. GEOLOGICAL SURVEY
ROOSEVELT, NEW MEXICO

5. LEASE

Federal NM 22207

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Washington

Ranch Storage Project

9. WELL NO.

W No. 6

10. FIELD OR WILDCAT NAME

Washington Ranch Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T-25-S, R-24-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3731' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Project approved by NMOCD Order #R-1675-A

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MOL & RU PU. Remove wellhead and set BOP.
2. Unseat packer. Pull tubing and packer.
3. Rn casing inspection log. Check PBTD.
4. Re-rn tbg and blw well dry w/nitrogen.
5. Pull tbg. Re-perforate Morrow interval for total 4 spf.
6. Re-dress pkr. Re-rn tbg and pkr. Hydro test tbg in hole.
7. Set pkr above Morrow perforations. Fill annulus w/treated packer fluid. Remove BOP and nipple up wellhead. Return well to storage status.

Subsurface Safety Valve: Manu. and Type _____ BOP _____ Set @ _____ Surface Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Frank P. DeMa TITLE Project Engr. DATE 1-26-82

Frank P. DeMa

APPROVED

(This space for Federal or State office use)

APPROVED BY: (Orig. Sgd.) PETER W. CHESTER

CONDITIONS OF APPROVAL, IF ANY:

FEB 8 1982

FOR

JAMES A. GILLHAM

DISTRICT SUPERVISOR See Instructions on Reverse Side