

NEW MEXICO OIL & GAS COMMISSION
MULTI-POINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

RECEIVED

Rev. 9-1-66

JUN 21 1972

Type Test: ☒ Initial ☐ Annual ☐ Special				Test Date: 5/22/72		B. B. B.	
Company: Black River Corporation				Connection: El Paso Natural Gas		ARTESIA, OFFICE	
Well: Washington Ranch				Formation: Morrow		Unit: G	
Completion Date: May 17, 1972		Total Depth: 7030		Plug Back TD: 7003		Elevation:	
Form or Lease Name: Cities 3 Federal				Well No.:			
Size: 5-1/2	Wt.: 14-15.5	Set At: 7030	Performance: From 6840	To: 6852	2-C		
Size: 2-7/8	Wt.: 6.5	Set At: 6872	Performance: From -	To: -	Unit: G	Sec: 3	Twp: 26S 24E
Type Test: Single - Backflow - G.C. or G.O. Multiple				Packer Set At: 6872		County: Eddy	
Producing Test: Casing		Reservoir Temp. °F: 132° 6846		Mean Annual Temp. °F: 60		State: New Mexico	
6846	6846	0.566	0.55	0.42	-	Motor Run: 4" Flange	
FLOW DATA				TIMING DATA		CASING DATA	
NO.	Flow Rate	Orifice Size	Press. (psig.)	Diff. (in. H ₂ O)	Temp. (°F)	Press. (psig.)	Temp. (°F)
1	68 Hrs.					2560	
2	4	1-1/4	290	5-1/2	75	2362	82
3	4	1-1/4	312	13	65	2160	84
4	4	1-1/4	370	58	78	1765	86
5	4	1-1/4	370	58	92	1335	88
RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super. Compens. Factor F _{pv}	Rate of Flow Q, Mscf
1	7.469	40.84	303.2	.9859	1.329	1.021	408.067
2	7.469	65.02	325.2	.9952	1.329	1.024	657.726
3	7.469	142.50	383.2	.9831	1.329	1.027	1428.139
4	7.469	149.10	383.2	.9706	1.329	1.024	1470.975
NO.	P ₁	Temp. °F	T ₁	Z	Gas Liquid Hydrocarbon Ratio: Dry Gas		
1	0.45	535	1.55	0.959	A.P.M. Gravity of Liquid Hydrocarbons: 12.5		
2	0.48	525	1.52	0.953	Specific Gravity Separator Gas: 1.18		
3	0.57	538	1.55	0.948	Specific Gravity Flowing Fluid: 1.18		
4	0.57	552	1.60	0.954	Critical Pressure: 572 P.S.I.A.		
					Critical Temperature: 346 °F		
1	2573.2	P _w	6621.4	P ₁ ²	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.379$		
2	5641.8		5641.8	P ₂ ²	(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.335$		
3	4722.8		4723.2	P ₃ ²			
4	3162.0		3164.1	P ₄ ²			
5	1817.3		1819.9	P ₅ ²			
AOF = Q				$\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.964$			
Absolute Open Flow: 1,964				Mscf @ 15.025		Angle of Slope @ 48	
Remarks:				Slope: 0.5979			
Approved By Commission:		Conducted By: J. T. Berry		Calculated By: J. T. Berry		Checked By:	