DISTRIBUTION			
SANTA FE		CONSERVATION COMMISSION	Form C-104
FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-
U.S.G.S.		AND SEC	
LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS
			$\mathbb{P}^{(1)} = \mathcal{T}^{(1)}$
TRANSPORTER GAS			
OPERATOR			
			. * * -
PRORATION OFFICE		8. a.1	1
Black River Corpora Address	ition		
620 Commercial Bank	Tower, Midland, Texas 7	79701	
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry G	Gas	
Change in Ownership	Casinghead Gas Condi	iensate	
If change of ownership give nam	e		
and address of previous owner _			
. DESCRIPTION OF WELL AN	DIFASE		
Lease Name	Well No. Pool Name, Including I	Formation Kind of Leo	150
Cities 3 Federal Co	4 .	i i	Ledge No.
Location	Z washington ka	Inch Morrow State, Fele	ral or Fee Federal M052452-
	0.01.0		
Unit Letter G;	2212 Feet From The North Li	ine and <u>1998</u> Feet From	n TheEast
Line of Section 3	Township 26S Bange	24E , NMPM,	Eddy County
	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of	Oll 📄 or Condensate 🕅	Address (Give address to which appr	oved copy of this form is to be sent)
The Permian Corpora	tion	P O Box 3119 Midle	nd Towas
Name of Authorized Transporter of		Address i Give address to which app	nd, Texas oved copy of this form is to be sent)
El Paso Natural Gas	Compony		
	Unit Sec. Twp. Ege.	P. O. Box 1492, E1 Pase is gas actually connected?	O, lexas
if well produces oil or liquids, give location of tanks.			
	G <u>3</u> 26S 24E	Yes	7/13/72
If this production is commingled	with that from any other lease or pool,	, give commingling order number:	
COMPLETION DATA		-	
	Oli Weli Gas Weli	New Well Workover Deepen	Plug Back Same Besty, Diff. Resty
Designate Type of Comple	X = X	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4/21/72	5/18/72	7030	7002
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Tep Oil/Gas Pay	7003 Tubing Depth
3731 RKB	Morrow	6840	6876
6840-52; 6907-6930			Depth Casing Shoe
0840-32; 0907-0930			7003
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
ноце size 11			SACKS CEMENT 325 sacks
	CASING & TUBING SIZE	DEPTH <b>SET</b> 730	325 sacks
11	CASING & TUBING SIZE 8-5/8	<u>DEPTH SET</u> 730 7030	325 sacks 300 sacks
11 7-7/8	CASING & TUBING SIZE 8-5/8 5-1/2	DEPTH <b>SET</b> 730	325 sacks
11 7-7/8 5-1/2	CASING & TUBING SIZE 8-5/8 5-1/2 2-7/8	DEPTH SET 730 7030 6876	325 sacks 300 sacks (active 1874
11 7-7/8 5-1/2 TEST DATA AND REQUEST	CASING & TUBING SIZE 8-5/8 5-1/2 2-7/8 FOR ALLOWABLE (Test must be a	DEPTH SET 730 7030 6876 1 after recovery of sotal volume of load oil	325 sacks 300 sacks (active 1874
11 7-7/8 5-1/2 TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE 8-5/8 5-1/2 2-7/8 FOR ALLOWABLE (Test must be a able for this de	DEPTH SET 730 7030 6876 1 after recovery of total volume of load oil epth or be for full 24 hours)	325 sacks 300 sacks Carter + 5 74 and must be equal to or exceed top allow
11 7-7/8 5-1/2 TEST DATA AND REQUEST	CASING & TUBING SIZE 8-5/8 5-1/2 2-7/8 FOR ALLOWABLE (Test must be a	DEPTH SET 730 7030 6876 1 after recovery of sotal volume of load oil	325 sacks 300 sacks Carter + 5 74 and must be equal to or exceed top allow
11 7-7/8 5-1/2 TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks	CASING & TUBING SIZE 8-5/8 5-1/2 2-7/8 FOR ALLOWABLE (Test must be a able for this de Date of Test	DEPTH SET 730 7030 6876 1 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l	325 sacks 300 sacks (actual in figure if The land must be equal to or exceed top allow ift, etc.)
11 7-7/8 5-1/2 TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE 8-5/8 5-1/2 2-7/8 FOR ALLOWABLE (Test must be a able for this de	DEPTH SET 730 7030 6876 1 after recovery of total volume of load oil epth or be for full 24 hours)	325 sacks 300 sacks Carter of Tunnel and must be equal to or exceed top allow
11 7-7/8 5-1/2 TEST DATA AND REQUEST OIL WEIL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE 8-5/8 5-1/2 2-7/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET 730 7030 6876 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure	325_sacks 300_sacks (Active ASTreend for exceed top allow ift, etc.) Choke Size
11 7-7/8 5-1/2 TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks	CASING & TUBING SIZE 8-5/8 5-1/2 2-7/8 FOR ALLOWABLE (Test must be a able for this de Date of Test	DEPTH SET 730 7030 6876 1 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l	325 sacks 300 sacks (action of free free free free free free free f
11 7-7/8 5-1/2 TEST DATA AND REQUEST OIL WEIL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE 8-5/8 5-1/2 2-7/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET 730 7030 6876 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure	325_sacks 300_sacks (Active ASTreend for exceed top allow ift, etc.) Choke Size
11 7-7/8 5-1/2 TEST DATA AND REQUEST OIL WEIL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE 8-5/8 5-1/2 2-7/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET 730 7030 6876 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure	325_sacks 300_sacks (Active ASTreend for exceed top allow ift, etc.) Choke Size
11 7-7/8 5-1/2 TEST DATA AND REQUEST OIL WEIL Date First New Oil Bun To Tanks Length of Teet Actual Prod. During Teet	CASING & TUBING SIZE 8-5/8 5-1/2 2-7/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bble.	DEPTH SET 730 7030 6876 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure	325_sacks 300_sacks (Active ASTreend for exceed top allow ift, etc.) Choke Size
11 7-7/8 5-1/2 TEST DATA AND REQUEST OIL WEIL Date First New Oil Run To Tanks Length of Teet	CASING & TUBING SIZE 8-5/8 5-1/2 2-7/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bble.	DEPTH SET 730 7030 6876 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls.	325_sacks 300_sacks (Active Africe and must be equal to or exceed top allow ift, etc.) Choke Size
11    7-7/8    5-1/2    TEST DATA AND REQUEST    OIL WEIL    Date First New Oil Run To Tanks    Length of Test    Actual Prod. During Test    GAS WELL    Actual Prod. Test-MCF/D	CASING & TUBING SIZE 8-5/8 5-1/2 2-7/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH SET 730 7030 6876 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls.	325_sacks 300_sacks (Active 6574) and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF
11    7-7/8    5-1/2    TEST DATA AND REQUEST    OIL WEIL    Date First New Oil Run To Tanks    Length of Test    Actual Prod. During Test    GAS WELL    Actual Prod. Test-MCF/D    7194	CASING & TUBING SIZE 8-5/8 5-1/2 2-7/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bble. Length of Test 1 hour	DEPTH SET 730 7030 6876 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls.	325 sacks 300 sacks Carter of the l and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF Gravity of Condensate 
11    7-7/8    5-1/2    TEST DATA AND REQUEST    OIL WEIL    Date First New Oil Run To Tanks    Length of Test    Actual Prod. During Test    GAS WELL    Actual Prod. Test-MCF/D    7194    Testing Method (pitot, back pr.)	CASING & TUBING SIZE 8-5/8 5-1/2 2-7/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bble. Length of Test 1 hour Tubing Pressure (Shut-in)	DEPTH SET 730 7030 6876 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas 1 Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	325 sacks 300 sacks Carter of two l and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF Gravity of Condensate  Choke Size
11    7-7/8    5-1/2    TEST DATA AND REQUEST OIL WEIL    Date First New Oil Run To Tanks    Length of Test    Actual Prod. During Test    GAS WELL    Actual Prod. Test-MCF/D    7194    Testing Method (pitot, back pr.)    Back Press.	CASING & TUBING SIZE 8-5/8 5-1/2 2-7/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 1 hour Tubing Pressure(Shut-in) 2460	DEPTH SET 730 7030 6876 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water - Bbls. Bbls. Condensate/MMCF 	325 sacks 300 sacks 7 set of 7 set and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF Gravity of Condensate  Choke Size 30/64
11    7-7/8    5-1/2    TEST DATA AND REQUEST OIL WEIL    Date First New Oil Run To Tanks    Length of Test    Actual Prod. During Test    GAS WELL    Actual Prod. Test-MCF/D    7194    Testing Method (pitot, back pr.)    Back Press.	CASING & TUBING SIZE 8-5/8 5-1/2 2-7/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 1 hour Tubing Pressure(Shut-in) 2460	DEPTH SET 730 7030 6876 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 2560 OIL CONSERV/	325_sacks 300_sacks 300_sacks 300_sacks 300_sacks 300_sacks 30. 30. and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size 30/64 ATION COMMISSION
11    7-7/8    5-1/2    TEST DATA AND REQUEST OIL WEIL    Date First New Oil Run To Tanks    Length of Test    Actual Prod. During Test    GAS WELL    Actual Prod. Test-MCF/D    7194    Testing Method (pitot, back pr.)    Back Press.	CASING & TUBING SIZE 8-5/8 5-1/2 2-7/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 1 hour Tubing Pressure(Shut-in) 2460	DEPTH SET 730 7030 6876 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 2560 OIL CONSERV/	325_sacks 300_sacks (Active of 7 4) and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size  Choke Size 30/64 ATION COMMISSION
11    7-7/8    5-1/2    TEST DATA AND REQUEST    OIL WFIL    Date First New Oil Run To Tanks    Length of Teet    Actual Prod. During Teet    GAS WELL    Actual Prod. Test-MCF/D    7194    Testing Method (pitot, back pr.)    Back Press.    CERTIFICATE OF COMPLIA	CASING & TUBING SIZE 8-5/8 5-1/2 2-7/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 1 hour Tubing Pressure(Shut-in) 2460	DEPTH SET 730 7030 6876 after recovery of total volume of load oil enth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 	325_sacks 300_sacks (Active of 57%) and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size  Choke Size 30/64 ATION COMMISSION
11    7-7/8    5-1/2    TEST DATA AND REQUEST    OIL WEIL    Date First New Oil Run To Tanks    Length of Test    Actual Prod. During Test    Actual Prod. During Test    Actual Prod. Test-MCF/D    7194    Testing Method (pitot, back pr.)    Back Press.    CERTIFICATE OF COMPLIA    I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE 8-5/8 5-1/2 2-7/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 1 hour Tubing Pressure (Shut-in) 2460 NCE d regulations of the Oil Conservation with and that the information given	DEPTH SET 730 7030 6876 after recovery of rotal volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 2560 OIL CONSERV/ APPROVED AUG 3 1	325_sacks 300_sacks 2 and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size 30/64 ATION COMMISSION 19/2, 19-
11    7-7/8    5-1/2    TEST DATA AND REQUEST OIL WEIL    Date First New Oil Run To Tanks    Length of Test    Actual Prod. During Test    GAS WELL    Actual Prod. During Test    Date First New Oil Run To Tanks    Length of Test    Actual Prod. During Test    GAS WELL    Actual Prod. Test-MCF/D    7194    Testing Method (pitot, back pr.)    Back Press.    CERTIFICATE OF COMPLIA    I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE 8-5/8 5-1/2 2-7/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bble. Length of Test 1 hour Tubing Pressure (Shut-in) 2460 NCE d regulations of the Oil Conservation	DEPTH SET 730 7030 6876 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls. Casing Pressure Casing Pressure (Shut-in) 2560 OIL CONSERVA APPROVED AUG 3 1 BY J. J. J. J.	325_sacks    300_sacks    1
11    7-7/8    5-1/2    TEST DATA AND REQUEST    OIL WEIL    Date First New Oil Run To Tanks    Length of Test    Actual Prod. During Test    Actual Prod. During Test    Actual Prod. Test-MCF/D    7194    Testing Method (pitot, back pr.)    Back Press.    CERTIFICATE OF COMPLIA    I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE 8-5/8 5-1/2 2-7/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 1 hour Tubing Pressure (Shut-in) 2460 NCE d regulations of the Oil Conservation with and that the information given	DEPTH SET 730 7030 6876 after recovery of total volume of load oll enth or be for full 24 hours) Producing Method (Flow, pump, gas 1 Casing Pressure Water-Bbls. Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 2560 OIL CONSERV/ APPROVED AUG 3 1 BY	325_sacks    300_sacks    /active of 700    and must be equal to or exceed top allow    ift, etc.)    Choke Size    Gas-MCF    Gas-MCF    Choke Size    30/64    ATION COMMISSION    19/2
11    7-7/8    5-1/2    TEST DATA AND REQUEST OIL WEIL    Date First New Oil Run To Tanks    Length of Test    Actual Prod. During Test    Actual Prod. During Test    Actual Prod. Test-MCF/D    7194    Testing Method (pitot, back pr.)    Back Press.    CERTIFICATE OF COMPLIA    I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE 8-5/8 5-1/2 2-7/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 1 hour Tubing Pressure (Shut-in) 2460 NCE d regulations of the Oil Conservation with and that the information given	DEPTH SET 730 7030 6876 after recovery of rotal volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 2560 OIL CONSERV/ APPROVED AUG 3 1	325_sacks    300_sacks    /active of 700    and must be equal to or exceed top allow    ift, etc.)    Choke Size    Gas-MCF    Gas-MCF    Choke Size    30/64    ATION COMMISSION    19/2
11    7-7/8    5-1/2    TEST DATA AND REQUEST OIL WEIL    Date First New Oil Run To Tanks    Length of Test    Actual Prod. During Test    Actual Prod. During Test    Actual Prod. Test-MCF/D    7194    Testing Method (pitot, back pr.)    Back Press.    CERTIFICATE OF COMPLIA    I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE 8-5/8 5-1/2 2-7/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 1 hour Tubing Pressure (Shut-in) 2460 NCE d regulations of the Oil Conservation with and that the information given	DEPTH SET 730 7030 6876 after recovery of total volume of load oil enth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls. Water-Bbls. Bbls. Condensate/MMCF 	325_sacks    300_sacks    /active of 700    and must be equal to or exceed top allow    ift, etc.)    Choke Size    Gas-MCF    Gas-MCF    Choke Size    30/64    ATION COMMISSION    19/2
11 7-7/8 5-1/2 TEST DATA AND REQUEST OIL WEIL Date First New Oil Bun To Tanks Length of Teet Actual Prod. During Teet Actual Prod. During Teet Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D 7194 Testing Method (pitot, back pr.) Back Press. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complete above To the and complete to t	CASING & TUBING SIZE 8-5/8 5-1/2 2-7/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Uning Pressure Oil-Bbls. Length of Test 1 hour Tubing Pressure (Shut-in) 2460 NCE i regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	DEPTH SET 730 7030 6876 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls. Casing Pressure Water-Bbls. Casing Pressure (Shut-in) 2560 OIL CONSERV/ APPROVEDAUG 3 1 BYAUG 3 1 DIL AND GAS THILEOIL AND GAS This form is to be filed in If this is a request for allog	325_sacks 300_sacks 2article 2570 and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF Gas-MCF Gas-MCF Choke Size 30/64 ATION COMMISSION 19/2 19/2 INSPECTOF compliance with RULE 1104. wable for a newly drilled or deepend
11 7-7/8 5-1/2 TEST DATA AND REQUEST OIL WEIL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet Actual Prod. During Teet Actual Prod. During Teet Actual Prod. During Teet 7194 Testing Method (pitot, back pr.) Back Press. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complete above Thrue and complete to t	CASING & TUBING SIZE 8-5/8 5-1/2 2-7/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Uning Pressure Oil-Bbls. Length of Test 1 hour Tubing Pressure (Shut-in) 2460 NCE i regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	DEPTH SET 730 7030 6876 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls. Casing Pressure Water-Bbls. Casing Pressure (Shut-in) 2560 OIL CONSERVA APPROVED AUG 3 1 BY	325_sacks    300_sacks    /action 4570    land must be equal to or exceed top allow    ift, etc.)    Choke Size    Gas-MCF    Gas-MCF    Choke Size    30/64    ATION COMMISSION    19/2
11 7-7/8 5-1/2 TEST DATA AND REQUEST OII. WEII. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test Actual Prod. During Test Actual Prod. During Test Testing Method (pitot, back pr.) Back Press. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above Thrue and complete to t	CASING & TUBING SIZE 8-5/8 5-1/2 2-7/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Uning Pressure Oil-Bbls. Length of Test 1 hour Tubing Pressure (Shut-in) 2460 NCE i regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	DEPTH SET 730 7030 6876 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls. Casing Pressure Water-Bbls. Casing Pressure (Shut-in) 2560 OIL CONSERV/ APPROVEDAUG 3 1 BYAUG 3 1 BYAUG 3 1 DIL AND GAS This form is to be filed in If this is a request for allow well, this form must be accompositests taken on the well in accompositests	325_sacks    300_sacks    /action 4570    land must be equal to or exceed top allow    ift, etc.)    Choke Size    Gas-MCF    Gas-MCF    Choke Size    30/64    ATION COMMISSION    19/2

(Title) Note: Well is completed in two zones of Morrow Reservoir with packer separating