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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Black River Corporation
Address
620 Commercial Bank Tower, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cities 3 Federal	Well No. 2	Pool Name, including Formation Washington Ranch Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NM052452-A
Location Unit Letter G : 2212 Feet From The North Line and 1998 Feet From The East Line of Section 3 Township 26S Range 24E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 3	Twp. 26S	Rge. 24E	Is gas actually connected? Yes	When 7/13/72

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 4/21/72	Date Compl. Ready to Prod. 5/18/72		Total Depth 7030		P.B.T.D. 7003			
Elevations (DF, RKB, RT, GR, etc.) 3731 RKB	Name of Producing Formation Morrow		Top Oil/Gas Pay 6840		Tubing Depth 6876			
Perforations 6840-52; 6907-6930					Depth Casing Shoe 7003			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11	8-5/8		730		325 sacks			
7-7/8	5-1/2		7030		300 sacks			
5-1/2	2-7/8		6876		2876			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

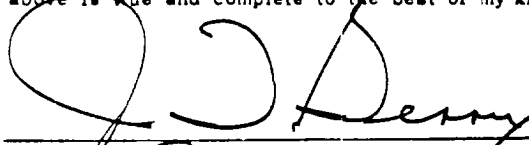
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

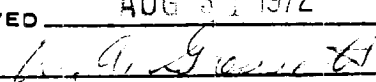
Actual Prod. Test-MCF/D 7194	Length of Test 1 hour	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pitot, back pr.) Back Press.	Tubing Pressure (shut-in) 2460	Casing Pressure (shut-in) 2560	Choke Size 30/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Agent (Signature)
Agent (Title)

OIL CONSERVATION COMMISSION

APPROVED AUG 31 1972, 19
BY 
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable.

Note: Well is completed in two zones of Morrow Reservoir with packer separating