

OIL CONSERVATION DIVISION
P. O. BOX 7088
SANTA FE, NEW MEXICO 87501

051-14-1004

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

El Paso Natural Gas Company

Box 1492, El Paso, Texas 79978

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change Lease Name and Well Number
From: Cities 3 Federal Com No. 2

If change of ownership give name and address of previous owner: Alpha Twenty-One Production Co., 2100 First Natl. Bldg., Midland, Tx. 79701

PROJECT APPROVED BY NMCD ORDER NO. R-6175-A

I. DESCRIPTION OF WELL AND LEASE

Lease Name Washington Ranch Storage Project WI	Well No. 5	Pool Name, including Formation Washington Ranch Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. 052548
Location				
Unit Letter G ; 2212 Feet From The North Line and 1998 Feet From The East				
Line of Section 3 Township 26 South Range 24 East, NMPM, Eddy County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas 79702			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Tx. 79978			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 3	Twp. 26	Rge. 24
	Is gas actually connected?		When	
	yes		7-13-72	

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Some other
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.D.T.D.			
Elevations (DF, RAN, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed testable for this depth or to for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (split, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. L. Hendrick
H. L. Hendrick
Sr. Production Engineer
November 25, 1931
(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 1 1932
BY *W. A. Gressett*
SUPERVISOR, DISTRICT II
TITLE

This form is to be filed in compliance with RULE 1004.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 1004.
All portions of this form must be filled out completely for all wells, new and recompleted wells.
Fill out only portions I, II, III, and VI for change of well name or number, or transporter, or other such change.
Reports Form O-104 must be filed for each well in compliance with