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Form 9-331  
Dec. 1973UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYForm Approved.  
Budget Bureau No. 42-R1424

## SUNDRY NOTICES AND REPORTS ON WELLS

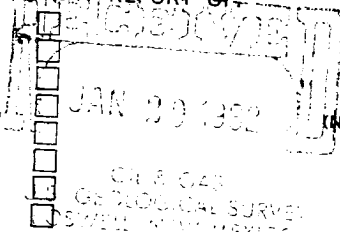
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Gas Storage Well  
2. NAME OF OPERATOR  
El Paso Natural Gas Co.  
3. ADDRESS OF OPERATOR  
1800 Wilco Bldg. Midland, Texas 79701  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2212 FNL, 1998 FEL, Sec. 3  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☒  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

## SUBSEQUENT REPORT OF:



5. LEASE  
Federal NM 0525452A  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME Washington  
Ranch Storage Project  
9. WELL NO.  
WI No. 5  
10. FIELD OR WILDCAT NAME  
Washington Ranch Morrow  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 3, T-26-S, R-24-E  
12. COUNTY OR PARISH Eddy 13. STATE NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDE, AND WD)  
3731' RKB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Project approved by NMOC D Order #R-6175-A

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MOL & RU PU. Remove wellhead and set BOP.
2. Unseat packer. Pull tubing and packer.
3. Run casing inspection log. Check PBTD
4. Re-run tubing and blw well dry w/nitrogen.
5. Pull tubing. Re-perforate Morrow interval for total of 4 spf.
6. Redress packer. Re-run tubing and packer. Hydro test tubing in hole.
7. Set packer above Morrow perforations. Fill annulus with treated packer fluid. Remove BOP and nipple up wellhead. Return well to storage status.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ BOP \_\_\_\_\_ Set @ \_\_\_\_\_ Surface \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Frank P. DeMasi TITLE Proj. Engr. DATE 1-26-82APPROVED (This space for Federal or State office use)  
(Orig. Sgd.) PETER W. CHESTERAPPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 8 1982

FOR

JAMES A. GILLHAM