8.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR PRORATION OFFICE Operator CITIES SERVICE OIL (Address P.O. BOX 59, Hobbs, Reason(s) for filing (Check proper box) New Well Recompletion	REQUEST FO AUTHORIZATION TO TRAN	NSERVATION CONSSION OR ALLOWABLE AND RECEIVE ISPORT OIL AND NATURAL GA JUN 1 4 1972 D. C. C. ARTESIA, OFFICE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	Change in Ownership	Casinghead Gas Condense			
	address of previous owner				
11.	DESCRIPTION OF WELL AND I	Well No. Pocl Name, Including For	rmation Kind of Lease	_ease Nc.	
	Lease Name Government M	3 Vashington (Rai		or Fee Fed NM 0472258	
	Location			P 4	
	Unit Letter <u>G</u> ; <u>1980</u>	Feet From The North Line	and 1930 Feet From T	e East	
	27	mshin 25S Range	24E , NMPM, Eddy	County	
	Line of Section 27 Tow	mship 25S Range		······································	
Ш.	DESIGNATION OF TRANSPORT	or Condensate		ECHIVEN	
	Name of Authorized Transporter of Cas	singhead Gas 📄 🛛 or Dry Gas 🕱	Address (Give address to which approv	JUN 13 972	
	No gas connection a	t the time of this filin	g	JUNIS "	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		GEOLOGICAL SURVEY	
	give location of tanks.				
JV.	this production is commingled with that from any other lease or pool, give comminging order humber. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Flug Back Same Resty. Diff. Resty.				
	Designate Type of Completio		X	<u>Х</u> Р.В.Т.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	7061	
	4-25-72	6-7-72 Name of Producing Formation	7068 Top Oll/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, CR, etc., 3730 DF	Morrow	6916	6362	
	Perforations 1 = 0.3311 Ho	le each @ 6916, 6919, 693	3, 6943, 6947, 6951,	Depth Casing Shoe 7066	
	6954, 6959, 6963, 6965, 6968, 6976, 6979, & 6981 7000 TUBING, CASING, AND CEMENTING RECORD				
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	13 3/8"	40 *	2 yds Redimix	
	10	8 5/8"	7631	395 sacks	
	7 7/8"	5211	6500	150 sacks	
	4 3/4"	4 ¹¹ liner	64047066	35 sacks	
v	. TEST DATA AND REQUEST F	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)			
	OIL WELL able for the depiner of the			ft, etc.)	
				Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure		
		Oil-Bbls.	Water-Bbls.	Gas-MCF	
	Actual Prod. During Test				
	l				
	GAS WELL		Bbis. Condensate/MMCF	Sp. Grav of Gas	
	Actual Prod. Test-MCF/D	Length of Test 4 hrs.	DDIB, CORGENBALE/MMCr	0.570	
	CAOF 1771 MCFD	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 8/6411, 13/6411	
	Testing Method (pitot, back pr.) Back Pressure	2520 psi	-	22/64", 34/64"	
w ,	L CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION	
¥	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JUL 2		
			I D bar		
	Commission have been complied above is true and complete to t	he best of my knowledge and belief.	BY BY		
	·		TITLE		
	(Signature) Dist. Admin. Supervisor (Title)		mus form is to be filed in	compliance with RULE 1104.	
				is a stimulte for a newly drilled or deepened	
			well, this form must be accompanied by a tablet of the second sec		
	June 9, 1972		Fill out only Sections I. II. III, and VI for changes of owner, weil name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
		Date)			