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OIL CONSERVATION DIVISION
P. O. BOX 7048
SANTA FE, NEW MEXICO 87501

RECEIVED

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DEC 14 1981

El Paso Natural Gas Company

AMERICA, INC.

Box 1492, El Paso, Texas 79978

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change Lease Name and Well Number
Recompletion ☐	From: Government M No. 3
Change in Ownership ☒	
Change in Transporter of:	
Oil ☐	
Casinghead Gas ☐	
Dry Gas ☐	
Condensate ☐	

Change of ownership give name Cities Service Company, Box 1919, Midland, Tx. 79702
Address of previous owner

PROJECT APPROVED BY NMOC ORDER NO. R-6175-A

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lease Name	Washington Ranch	2	Washington Ranch Morrow	State, Federal or Fee Federal	2200
Storage Project	0				

Location	Unit Letter	1980	Feet From The	North	Line and	1980	Feet From The	East
Line of Section	27	T. or S.	25 South	Range	24 East	N.M.P.M.	Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☐	or Condensate ☐					
Name of Authorized Transporter of Casinghead Gas ☐	or Dry Gas ☐				Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as prev.	Diff. from
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shoe				

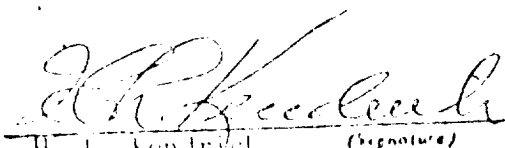
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

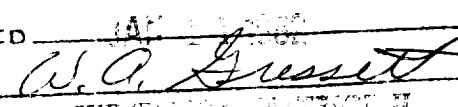
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

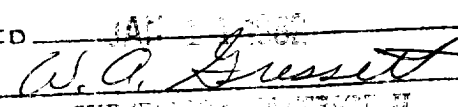
CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


H. L. Kendrick
Sr. Production Engineer
(Title)
November 25, 1981
(Date)

OIL CONSERVATION DIVISION

APPROVED  19

BY 
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

Separate Form C-104 must be filed for each pool in newly completed wells.