

EL PASO NATURAL GAS COMPANY
 Washington Ranch Storage
 0 FEDERAL NO. 2
 SEC 27, T-25-S, R-24-E

EDDY COUNTY, NEW MEXICO

DATE	DAY	OPERATIONS LAST 24 HOURS
5-24-95	56	SICP on 8 5/8" 350 psi. MIRU Cardinal Surveys. Ran RA tracer survey. All fluid going below 1654'. TIH & PU inflatable packer. Packer was deflated. Ran caliper survey on open hole. Ran inflatable packer on tubing. Set @ 1660'. Circulated hole w/FW. Losing 75% of returns. Circ holw w/10# BW. No returns. Well still flowing gas up 8 5/8" csg. Secure well. SDON. Daily: \$7060 Accum: \$244,740
5-25-95	57	POH w/ tubing. Dump sand on BP. Circulate well w/4 B/M of FW. 1 B/M return. TIH catch plug. POH-LD inflatable plug. RU Halliburton pump 100 bbl mud pill w/20# LCM. 6 B/M @ 150 psi. Flushed w/50 bbls brine ISIP "O". Secured well. SDON. Daily: \$20,800 Accum: \$265,540
5-26-95	58	SI press on 8 5/8" - 370 psi. Open 8 5/8" to pit and pump down 5 1/2" w/FW @ 4 B/M @ 35 psi. Returns estimated @ 1 1/2 B/M. Pump 100 bbl mud pill w/ 20# LCM 6 B/M @ 130 psi. Flushed w/ 50 bbs FW. ISIP O. Secured well. SDON. Daily: \$6,930 Accum: \$272,470.
5-27-95	59	SI press on 8 5/8" - 360 psi. Circulated well w/FW @ 4 BPM w/25% returns. Pumped 125 bbls. Secured well. SD for weekend. Daily: \$2250 Accum: \$274,720
5-28-95	60	Shut Down for weekend
5-29-95	61	Shut Down for weekend
5-30-95	62	Prep to rig down. Shut down for weekend.
5-31-95	63	Activities Temporarily Suspended. SI press 360 psi. Ran 25 stands 2 7/8" tubing hole. ND BOP. NU Well head Secured well. RD & MO WSU. Final Report Until Activities Resumed Daily: \$7790 Accum:\$282,510