

EL PASO NATURAL GAS COMPANY
 Washington Ranch Storage
 0 FEDERAL NO. 2
 SEC 27, T-25-S, R-24-E

EDDY COUNTY, NEW MEXICO

DATE	DAY	OPERATIONS LAST 24 HOURS
5-15-95	47	Testing. FCP @ 50 psi @ 150 MCFD @ 480 BWPD. Daily: \$2550 Accum: \$216,585
5-16-95	48	Testing. FCP @ 40 psi @ 134 MCFD @ 600 BWPD. Daily: \$3150 Accum: \$219,735
5-17-95	49	Testing. FCP @ 20 psi @ 94 MCFD @ 354 BW in last 24 hrs. In last 13 hrs, well made no water. Daily : \$2940 Accum: \$222,675
5-18-95	50	Testing. FCP @ 20 psi @ 106 MCFD. No water. H ₂ S 350 PPM. Daily: \$3720 Accum: \$226,395
5-19-95	51	Testing. FCP 20 @ psi @ 106 MCFD. No water. H ₂ S 340 PPM.
5-20-95	52	Flowing 5 1/2" x 8 5/8" annulus. MI & RU Pride WSU #224. Blow down 5 1/2" csg. ND tree. NU BOP. Set racks. MI & unload 2 7/8" work string. Daily: \$3375 *Correct Accum: \$230,040*
5-21-95	53	Flowing annulus. FCP @ 20 psi @ 106 MCFD. No water. H ₂ S 325 PPM. Daily: \$2060 Accum: \$232,100
5-22-95	54	Prep to run inflatable packer. Flowing annulus @ 20 psi @ 106 MCFD. No water. H ₂ S 310 PPM. Daily: \$1460 Accum: \$233,460
5-23-95	55	RU Halliburton Wireline Services to run RA log. Locate end of 5 1/2" csg @ 1634' GL. Run Baker inflatable pkr. Set @ 1639'. Attempt to circ well w/200 bbls 10# brine, attempt to circ with 100 bbls FW, both via 5 1/2" csg wo/success. Pump via 8 5/8" w/50 bbls FW, no returns. Dump 2 sx sand down 5 1/2" csg. Secure well. SDON. Daily: \$4120 Accum: \$237680