

EL PASO NATURAL GAS COMPANY
 Washington Ranch Storage
 0 FEDERAL NO. 2
 SEC 27, T-25-S, R-24-E

EDDY COUNTY, NEW MEXICO

<u>DATE</u>	<u>DAY</u>	<u>OPERATIONS LAST 24 HOURS</u>
4-16-95	18	Testing well. 4PM - 18/64" choke @ 200 psi & 221 MCFD. Changed choke to 26/64". Daily: \$420 Accum: \$68,390
4-17-95	19	Testing. Prep to run TemBlock. 4PM - 26/64" choke @ 130 psi & 221 MCFD. Bringing fluid to surface. Daily: \$420 Accum: \$68,810
4-18-95	20	Prep to circulate well. 26/64" choke @ 130 psi FWHP @ 221 MCFD. Flowing fluid to surface. Run tubing to 1600'. Mix & displace 1000 gals Halliburton TemBlock to end of tubing. WO gel to set. Secure well. SDON. Daily: \$2720 Accum: \$71,530
4-19-95	21	Prep to load hole. FCP 30 psi. Pumped 15 bbls 10# brine followed by 245 bbls FW. After 1st 50 bbls, TemBlock began to spit out of flow line then flow be- came heavier. RU Western. Mix & pump 3000 gals Gel pill @ 10 BPM @ 400 psi. Displaced with 13.6 bbls FW @ 400 psi & 10 BPM. ISIP 0 psi. Tubing stood full after job. Secure well. SDON. Daily: \$18,110 Accum: \$89,640
4-20-95	22	Evaluate well. Tubing on vacuum, 5 1/2" slight blow, 8 5/8" 380 psi. Opened 8 5/8" on 16/64" choke. When pressure dropped to 150 psi, fluid hit surface. Pumped 10# brine via tubing w/no returns. Pump- ed down 8 5/8" w/returns out tbg. Mix & pump 230 bbls 12.2 #, 62 vis mud w/LCM down 8 5/8". Stabilized press @ 100 psi @ 5BPM. When 50 bbls were gone, gas bubble hit surface. After bubble blew off, no returns for rest of job. Well on vacuum when pumping stopped. Secure well. SDON. Daily: \$7310 Accum: \$96,950