EL PASO NATURAL GAS COMPANY Washington Ranch Storage 0 FEDERAL NO. 2 SEC 27, T-25-S, R-24-E

EDDY COUNTY, NEW MEXICO

DATE	DAY	OPERATIONS LAST 24 HOURS
4-9-95	11	SD for Sunday. SD for Saturday.
4-10-95	12	Prep to kill well. SD for Sunday.
4-11-95	13	Prep to kill well. SITP Opsi; 500 psi on both 5 1/2" & 8 5/8" csgs. PU & run overshot w/2 3/4" grapple on tubing. POH - no recovery. RU Rotary Wireline to run fish locator. log indicated 5 1/2" csg parted and separated 8'. Top of fish @ 1667'. Ran2 jts washover pipe w/shoe. Could not get over tubing. POH. Secure well. SDON. Daily: \$6800 Accum: \$46,130
4-12-95	14	Prep to kill well. Mix & pump 400 bbls of 11.8 #/gal mud w/cot- tonseed hulls. Pumped @ 10 BPM @ 800 psi. When 200 bbls were pumped, pressure broke from 800 to 300 psi. Rate continued @ 10 BPM. ISIP 30 psi. 20 min SIP 210 psi. Secure well. SDON. Daily: \$10,970 Accum: \$57,100
4-13-95	15	Prep to test well thru portable tester. Bled 5 1/2" csg to 0 psi. 8 5/8" csg flowing to pit. Secure well. SDON. Daily: \$7530 Accum: \$64,630
4-14-95	16	Testing well. SITP 460 psi. Hook up Pro Well Testers sep- arator. Put well on test. 4PM - FWHP 200 psi @ 500 MCFD. Making fluid (mud & water). Fluid volume undetermined. Daily: \$2920 Accum: \$67,550
4-15-95	17	Testing well. 4PM - 30/64" choke @ 150 psi & 350 MCFD. Pit filled w/water. Reduced choke to 18/64". Daily: \$420 -3-